



Deloitte & Touche LLP
Suite 3300
1100 Walnut Street
Kansas City, MO 63108
USA

INDEPENDENT AUDITOR'S REPORT

The Board of Directors of Evergy Kansas Central, Inc.

Opinion

We have audited the financial statements of Evergy Kansas Central, Inc. (the "Company"), which comprise the balance sheet - regulatory basis as of December 31, 2022, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and cash flows – regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2022, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte Touche LLP

April 18, 2023

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Evergy Kansas Central, Inc.

Year/Period of Report
End of: 2022/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, utilizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

FERC Form No. 1 (ED 0307) must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).


**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Evergy Kansas Central, Inc.		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 818 South Kansas Avenue, Topeka, KS 66612		
05 Name of Contact Person Leigh Anne Jones		06 Title of Contact Person Dir Fin Rptg Acctg and Policy
07 Address of Contact Person (Street, City, State, Zip Code) 1200 Main Street, Kansas City, MO 64105		
08 Telephone of Contact Person, Including Area Code (816) 652-1274	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2023

Annual Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven P. Busser	03 Signature Steven P. Busser 	04 Date Signed (Mo, Da, Yr) 04/18/2023
02 Title Vice President and Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	None
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	None
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	

30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None

67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Steven P. Busser, Vice President and Chief Accounting Officer - Evergy, Inc. 1200 Main Street Kansas City, MO 64105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: KS
Date of Incorporation: 1924-03-06
Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

(a) Name of Receiver or Trustee Holding Property of the Respondent:
(b) Date Receiver took Possession of Respondent Property:
(c) Authority by which the Receivership or Trusteeship was created:
(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The generation, transmission and distribution of electric energy which occurs primarily in Kansas. One electric generation station is located in Oklahoma.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes
(2) No

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Evergy Kansas Central, Inc. (formerly Westar Energy, Inc.) is a wholly-owned subsidiary of Evergy, Inc.

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Eversource Energy Kansas South, Inc.	Electric utility company	100	
2	Prairie Wind Transmission, LLC	Electric utility company	50	Held jointly by Eversource Energy Kansas Central, Inc. and Electric Transmission America, LLC, a non-affiliated company.
3	Eversource Generating, Inc.	Generation projects	100	
4	Eversource Industries, Inc.	Holding Company	100	
5	Westar Transmission, LLC	Holding Company	100	
6	Eversource Energy Kansas Central Receivables Company	Company that purchases customer receivables from Eversource Energy Kansas Central and Eversource Energy Kansas South and sells to outside investors	100	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	David A. Campbell	1,030,000		
2	Executive Vice President and Chief Financial Officer	Kirkland B. Andrews	717,500		
3	Executive Vice President and Chief Operating Officer	Kevin E. Bryant	630,000		
4	^(b) Executive Vice President and Chief Strategy Officer	Gregory A. Greenwood	530,000		2022-07-01
5	Senior Vice President, Public Affairs and Chief Customer Officer	Charles A. Caisley	515,000		
6	^(b) Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer	Lesley L. Elwell	386,300		
7	Senior Vice President, General Counsel and Corporate Secretary	Heather A. Humphrey	530,500		
8	Senior Vice President and Chief Technology Officer	Charles L. King	375,000		
9	^(b) Vice President - Finance	Lori A. Wright	377,000		2022-12-31
10	^(b) Vice President, Corporate Planning and Treasurer	Geoffrey T. Ley	325,000		
11	Each Evergy, Inc. executive officer holds the same position with each of Evergy Kansas Central, Inc., Evergy Kansas South, Inc., Evergy Metro, Inc., and Evergy Missouri West, Inc.				
12	Evergy, Inc. executive officers are employees of and are paid by either Evergy Kansas Central, Inc. or Evergy Metro, Inc. The salary reported is the total salary paid to each executive officer.				





Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

- [\(a\)](#) Concept: OfficerTitle
Effective July 1, 2022, Gregory A. Greenwood ceased holding the position of Executive Vice President and Chief Strategy Officer.
- [\(b\)](#) Concept: OfficerTitle
Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President and Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.
- [\(c\)](#) Concept: OfficerTitle
Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer. Effective December 1, 2022 Lori A. Wright's title changed from Vice President - Investor Relations and Treasurer to Vice President - Finance. Effective December 31, 2022 Lori A. Wright ceased holding the position of Vice President - Finance.
- [\(d\)](#) Concept: OfficerTitle
Geoffrey T. Ley was appointed Vice President, Financial Planning and Analysis on June 1, 2021. Effective December 1, 2022 Geoffrey T. Ley's title changed from Vice President - Financial Planning to Vice President, Corporate Planning and Treasurer.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	David A. Campbell - President and Chief Executive Officer	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
2	Mark A. Ruelle - Chairman of the Board	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
3	 Mollie Hale Carter	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
4	Thomas D. Hyde - Lead Director	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
5	B. Anthony Isaac	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
6	Paul M. Keglevic	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
7	Mary L. Landrieu	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
8	Sandra A.J. Lawrence	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
9	Ann D. Murtlow	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
10	Sandra J. Price	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
11	 James Scarola	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
12	 S. Carl Soderstrom, Jr.	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
13	 John Arthur Stall	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false
14	C. John Wilder	c/o Evergy, Inc. 1200 Main Street, PO Box 418679, Kansas City, MO 64141-9679	false	false

Name of Respondent: Eversource Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

- (a) Concept: NameAndTitleOfDirector
Effective May 3, 2022, Mollie Hale Carter ceased to be a member of the Board of Directors.
- (b) Concept: NameAndTitleOfDirector
Effective May 3, 2022, James Scarola was appointed to the Board of Directors.
- (c) Concept: NameAndTitleOfDirector
On February 13, 2023, S. Carl Soderstrom, Jr. notified Eversource Energy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and will retire from the Board, effective at the end of his term on May 2, 2023.
- (d) Concept: NameAndTitleOfDirector
Effective May 3, 2022, John Arthur Stall ceased to be a member of the Board of Directors.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	Transmission Formula Rates (TFR)	ER05-925, ER08-396, ER08-777, EL08-31, ER09-481, ER10-2499-000, ER11-2395-000, EL14-93-000, EL14-77-000, ER14-2852-000, ER14-2852-001, ER14-2852-002, ER16-1355-000, ER17-793-000, ER18-1232-000, ER18-1299-000, ER19-269-000, ER18-1418-000, ER18-1418-001, ER18-1418-002, ER20-99-000, ER20-99-001, ER20-102-000, ER20-1713-000, ER20-1713-001, ER20-1713-002, ER20-1713-003 ER20-2044-000, ER 20-2044-001, ER20-2044-002, ER20-2044-003, ER20-2044-004, ER20-2044-005, ER21-802-000, ER22-1205-000, ER22-1205-001, ER23-430-000, ER23-433-000
2	Kansas Electric Power Cooperative, Inc. - Rate Schedule FERC No. 301	ER07-1344-000, ER07-1344-001, ER07-1344-002, ER10-674-000, ER10-947-000, ER10-947-001, ER10-947-002, ER10-998-000, ER11-2417-000, ER11-3255-000, ER11-3860-000, ER12-1375-000, ER12-1398-000, ER12-1669-000, ER12-2197-000, ER13-503-000, ER13-1185-000, ER13-1984-000, ER14-804-000, ER14-804-001, ER14-804-002, ER14-2093-000, ER15-635-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-96-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER21-2976-000, ER23-431-000
3	Full Requirements Electric Service Rate Schedule - FERC Electric Tariff, Vol. No. 20	ER09-1762-000, ER09-1762-001, ER10-949-000, ER10-949-001, ER10-949-002, ER10-1000-000, ER10-2506-000, ER14-805-000, ER14-805-001, ER14-805-002, ER16-1318-000, ER16-2185-000, ER16-2185-001, ER18-1236-000, ER19-949-000, ER20-98-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000
4	Doniphan Electric Cooperative Association, Inc. - Rate Schedule FERC No. 326	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000
5	FreeState Electric Cooperative, Inc. - Rate Schedule FERC No. 327	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-636-000, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000, ER23-314-000
6	Nemaha Marshall Electric Cooperative Association, Inc. - Rate Schedule FERC No. 328	ER08-1062-000, ER08-1062-001, ER10-717-000, ER10-948-000, ER10-948-001, ER10-948-002, ER10-999-000, ER13-1633-000, ER14-805-000, ER14-805-001, ER14-805-002, ER15-2375-000, ER18-1236-000, ER19-949-000, ER20-85-000, ER20-396-000, ER20-396-001, ER21-1550-000, ER23-431-000
7	City of McPherson, Kansas, Board of Public Utilities - FPC No. 127	ER10-2536-000, ER10-2536-001, ER10-2536-002, ER14-1099-000, ER14-1099-001, ER20-84-000
8	Kansas Power Pool - Rate Schedule FERC No. 331	ER10-502-000, ER10-502-001, ER13-994-000, ER14-632-000, ER20-84-000
9	Midwest Energy, Inc. - Rate Schedule FERC No. 336	ER10-916-000, ER11-3224-000, ER14-632-000, ER20-84-000, ER23-431-000

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20100601-5030	06/01/2010	ER09-1762-000		FERC Electric Tariff, Volume No. 20
2	20110603-5332	06/03/2011	ER09-1762-000		FERC Electric Tariff, Volume No. 20
3	20120525-5154	05/25/2012	ER09-1762-000		FERC Electric Tariff, Volume No. 20
4	20130531-5300	05/31/2013	ER09-1762-000		FERC Electric Tariff, Volume No. 20
5	20140530-5477	05/30/2014	ER09-1762-000		FERC Electric Tariff, Volume No. 20
6	20150529-5538	05/29/2015	ER09-1762-000		FERC Electric Tariff, Volume No. 20
7	20160405-5218	04/05/2016	ER16-1351-000		FERC Electric Tariff, Volume No. 5
8	20160602-5240	06/01/2016	ER09-1762-000		FERC Electric Tariff, Volume No. 20
9	20170313-5380	03/13/2017	ER17-1196-000		FERC Electric Tariff, Volume No. 5
10	20170601-5313	06/01/2017	ER09-1762-000		FERC Electric Tariff, Volume No. 20
11	20180306-5157	03/06/2018	ER18-972-000		FERC Electric Tariff, Volume No. 5
12	20180601-5311	06/01/2018	ER09-1762-000		FERC Electric Tariff, Volume No. 20
13	20190312-5161	03/12/2019	ER19-1264-000		FERC Electric Tariff, Volume No. 5
14	20190531-5496	05/31/2019	ER09-1762-000		FERC Electric Tariff, Volume No. 20
15	20200312-5201	03/12/2020	ER20-1271-000		FERC Electric Tariff, Volume No. 5
16	20200601-5372	06/01/2020	ER09-1762-000		FERC Electric Tariff, Volume No. 20
17	20210312-5105	03/12/2021	ER21-1344-000		FERC Electric Tariff, Volume No. 5
18	20210601-5386	06/01/2021	ER09-1762-000		FERC Electric Tariff, Volume No. 20
19	20220307-5079	03/07/2022	ER22-1205-000		FERC Electric Tariff, Volume No. 5
20	20220601-5239	06/01/2022	ER09-1762-000		FERC Electric Tariff, Volume No. 20
21	20230310-5055	03/10/2023	ER23-1293-000		FERC Electric Tariff, Volume No. 5

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	(GFR)	^(b) Generation Formula Rate		
2	^(a) 311	Sales for Resale - Alma, KS	(g) & (i)	3
3	^(b) 311	Sales for Resale - Elwood, KS	(g) & (i)	9
4	^(c) 311	Sales for Resale - Enterprise, KS	(g) & (i)	11
5	^(d) 311	Sales for Resale - Herington, KS	(g) & (i)	14
6	^(e) 311	Sales for Resale - Morrill, KS	(g) & (i)	17
7	^(f) 311	Sales for Resale - Muscotah, KS	(g) & (i)	19
8	^(g) 311	Sales for Resale - Robinson, KS	(g) & (i)	21
9	^(h) 311	Sales for Resale - Scranton, KS	(g) & (i)	24
10	⁽ⁱ⁾ 311	Sales for Resale - Troy, KS	(g) & (i)	28
11	^(j) 311	Sales for Resale - Vermillion, KS	(g) & (i)	30
12	^(k) 311	Sales for Resale - Wathena, KS	(g) & (i)	32
13	^(l) 311	Sales for Resale - Doniphan Electric Cooperative Association	(g) & (i)	34
14	^(m) 311	Sales for Resale - FreeState Electric Cooperative	(g) & (i)	38
15	⁽ⁿ⁾ 311	Sales for Resale - Kansas Electric Power Cooperative	(g) & (i)	40
16	^(o) 311	Sales for Resale - Nemaha Marshall Electric Cooperative Association	(g) & (i)	46
17	114	^(p) Statement of Income	(c)	^(q) 22

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PageNumberOfFormulaRateVariances			
Alma, VOM Charges Paid			
01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total 01/01/22 - 12/31/22
5,395.872 MWh's		9,456.234 MWh's	14,852.106 MWh's
X \$2.4707		X \$2.6602	
\$ 13,331.58	\$	25,155.47	\$ 38,487.05

(b) Concept: PageNumberOfFormulaRateVariances			
Elwood, VOM Charges Paid			
01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total 01/01/22 - 12/31/22
2,860.161 MWh's		5,105.121 MWh's	7,965.282 MWh's
X \$2.4707		X \$2.6602	
\$ 7,066.60	\$	13,580.64	\$ 20,647.24

(c) Concept: PageNumberOfFormulaRateVariances			
Enterprise, VOM Charges Paid			
01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total 01/01/22 - 12/31/22
1,938.957 MWh's		3,028.941 MWh's	4,967.898 MWh's
X \$2.4707		X \$2.6602	
\$ 4,790.58	\$	8,057.59	\$ 12,848.17

(d) Concept: PageNumberOfFormulaRateVariances			
Herington, VOM Charges Paid			
01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total 01/01/22 - 12/31/22
7,566.215 MWh's		330.133 MWh's	7,896.348 MWh's
X \$2.4707		X \$2.6602	
\$ 18,693.85	\$	878.22	\$ 19,572.07

(e) Concept: PageNumberOfFormulaRateVariances			
Morrill, VOM Charges Paid			
01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total 01/01/22 - 12/31/22
429.606 MWh's		797.122 MWh's	1,226.728 MWh's
X \$2.4707		X \$2.6602	
\$ 1,061.43	\$	2,120.50	\$ 3,181.93

(f) Concept: PageNumberOfFormulaRateVariances			
Muscotah, VOM Charges Paid			
01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total 01/01/22 - 12/31/22
384.431 MWh's		632.326 MWh's	1,016.757 MWh's
X \$2.4707		X \$2.6602	
\$ 949.81	\$	1,682.11	\$ 2,631.92

(g) Concept: PageNumberOfFormulaRateVariances			
Robinson, VOM Charges Paid			
01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total 01/01/22 - 12/31/22
476.932 MWh's		792.072 MWh's	1,269.004 MWh's
X \$2.4707		X \$2.6602	
\$ 1,178.36	\$	2,107.07	\$ 3,285.43

(h) Concept: PageNumberOfFormulaRateVariances			
Scranton, VOM Charges Paid			
01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total 01/01/22 - 12/31/22
1,445.201 MWh's		2,854.744 MWh's	4,299.945 MWh's
X \$2.4707		X \$2.6602	
\$ 3,570.66	\$	7,594.19	\$ 11,164.85

(i) Concept: PageNumberOfFormulaRateVariances				
Troy, VOM Charges Paid				
	01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total
	2,952.054 MWh's		4,825.237 MWh's	01/01/22 - 12/31/22 7,777.291 MWh's
	X \$2.4707		X \$2.6602	
\$	7,293.64	\$	12,836.10	\$ 20,129.74

(j) Concept: PageNumberOfFormulaRateVariances				
Vermillion, VOM Charges Paid				
	01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total
	323.607 MWh's		486.052 MWh's	01/01/22 - 12/31/22 809.659 MWh's
	X \$2.4707		X \$2.6602	
\$	799.54	\$	1,293.00	\$ 2,092.54

(k) Concept: PageNumberOfFormulaRateVariances				
Wathena, VOM Charges Paid				
	01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total
	3,295.811 MWh's		5,856.234 MWh's	01/01/22 - 12/31/22 9,152.045 MWh's
	X \$2.4707		X \$2.6602	
\$	8,142.96	\$	15,578.75	\$ 23,721.71

(l) Concept: PageNumberOfFormulaRateVariances				
Doniphan REC, VOM Charges Paid				
	01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total
	8,097.765 MWh's		12,965.649 MWh's	01/01/22 - 12/31/22 21,063.414 MWh's
	X \$2.4707		X \$2.4707	
\$	20,007.15	\$	34,491.22	\$ 54,498.37

(m) Concept: PageNumberOfFormulaRateVariances				
FreeState REC, VOM Charges Paid				
	01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total
	63,849.204 MWh's		102,364.860 MWh's	01/01/22 - 12/31/22 166,214.064 MWh's
	X \$2.4707		X \$2.6602	
\$	157,752.23	\$	272,311.00	\$ 430,063.23

(n) Concept: PageNumberOfFormulaRateVariances				
KEPCo, VOM Charges Paid				
	01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total
	263,399.416 MWh's		627,508.929 MWh's	01/01/22 - 12/31/22 890,908.345 MWh's
	X \$2.4707		X \$2.6602	
\$	650,780.94	\$	1,669,299.25	\$ 2,320,080.19

(o) Concept: PageNumberOfFormulaRateVariances				
Nemaha Marshall REC, VOM Charges Paid				
	01/01/22 - 05/31/22		06/01/22 - 12/31/22	Total
	20,721.791 MWh's		33,407.799 MWh's	01/01/22 - 12/31/22 54,129.590 MWh's
	X \$2.4707		X \$2.6602	
\$	51,197.33	\$	88,871.43	\$ 140,068.76

(p) Concept: ScheduleOfFormulaRateVariances
 Generation Formula Rate (GFR) Worksheet M, Variable O&M (VOM) Revenue from GFR Customers and VOM Energy Credit.

(q) Concept: ScheduleOfFormulaRateVariances
 GFR - Worksheet D, Revenue Credits, Demand Charge Divisor and Energy

(r) Concept: LineNumberOfFormulaRateVariances
 \$21,082,463 related to the gain on disposition of Renewable Energy Credits (RECs).

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Utility Town State Term Action Consideration

Evergy Kansas Central Randolph Kansas 20 Renewal 3% effective 1/1/2022
Evergy Kansas Central Reserve Kansas 20 Renewal 3% effective 1/1/2022
Evergy Kansas Central Atchison Kansas 20 Renewal 5% effective 1/1/2022
Evergy Kansas Central Goff Kansas 20 Renewal 3% effective 2/1/2022
Evergy Kansas Central Belvue Kansas 20 Renewal 3% effective 5/1/2022
Evergy Kansas Central Inman Kansas 20 Renewal 5% effective 5/1/2022
Evergy Kansas Central Olsburg Kansas 20 Renewal 5% effective 7/1/2022
Evergy Kansas Central Junction City Kansas 20 Renewal 5% effective 7/1/2022
Evergy Kansas Central Huron Kansas 20 Renewal 4% effective 10/1/2022

None.
None.
None.
None.
See the Notes to Financial Statements on page 123.
None.
Management and general contract (union) wage increase during 2022 is as follows: Evergy Kansas Central management merit average increase of 3.00% was effective 3/1/2022 The following contracts with the local IBEW bargaining unit employees were ratified in 2022: Local 1523 increase of 3.0% effective 7/1/2022 Local 304 increase of 3.0% effective 7/1/2022 The following contract with the local UGSOA bargaining unit employees was ratified in 2022: Local 252 increase of 3.0% effective 8/1/2022
See the Notes to Financial Statements on page 123.
See the Notes to Financial Statements on page 123.
See the Notes to Financial Statements on page 123.

Effective February 14, 2022, Lori A. Wright's title changed from Vice President - Corporate Planning, Investor Relations and Treasurer to Vice President - Investor Relations and Treasurer.
Effective February 14, 2022, Steven P. Busser's title changed from Vice President – Risk Management and Controller to Vice President and Chief Accounting Officer.
Effective April 1, 2022, Jeffrey C. DeBruin ceased holding the position of Assistant Corporate Secretary.
Effective May 3, 2022, Christin C. Dasek-Kaine was appointed Assistant Corporate Secretary.
Effective May 3, 2022, Mollie H. Carter ceased to be a member of the Board of Directors.
Effective May 3, 2022, John Arthur Stall ceased to be a member of the Board of Directors.
Effective May 3, 2022, James Scarola was appointed to the Board of Directors.
Effective July 1, 2022, Gregory A. Greenwood ceased holding the position of Executive Vice President and Chief Strategy Officer.
Effective July 1, 2022, Kayla D. Messamore was appointed Vice President – Strategy & Long-Term Planning.
Effective December 1, 2022, Lori A. Wright's title changed from Vice President – Investor Relations and Treasurer to Vice President – Finance.
Effective December 1, 2022, Geoffrey T. Ley's title changed from Vice President – Financial Planning and Analysis to Vice President – Finance.
Effective December 31, 2022, Lori A. Wright ceased holding the position of Vice President – Finance.
Effective December 31, 2022, Bruce A. Akin ceased holding the position of Vice President – Transmission & Distribution.
Effective December 31, 2022, Ellen E. Fairchild ceased holding the position of Vice President and Chief Compliance Officer.
Effective January 1, 2023, Ryan P. Mulvany was appointed Vice President, Distribution.
Effective January 1, 2023, Steve J. Vetsch was appointed Vice President, Transmission.
Effective January 1, 2023, Kara D. Larson was appointed Vice President, Chief Ethics Officer and Assistant General Counsel.
Effective January 1, 2023, Jason O. Humphrey was appointed Vice President, Development and Assistant Treasurer.
Effective January 1, 2023, Lesley L. Elwell's title changed from Senior Vice President – Chief Human Resources Officer to Senior Vice President, Chief Human Resources Officer and Chief Diversity Officer.
On February 13, 2023, S. Carl Soderstrom, Jr. notified Evergy, Inc. (the "Company") of his decision not to stand for re-election to the board of directors (the "Board") of the Company at the 2023 annual meeting of shareholders, and will retire from the Board, effective at the end of his term on May 2, 2023.

Not applicable.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	8,097,858,681	7,766,974,148
3	Construction Work in Progress (107)	200	435,345,375	324,300,043
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,533,204,056	8,091,274,191
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,545,704,121	2,393,689,169
6	Net Utility Plant (Enter Total of line 4 less 5)		5,987,499,935	5,697,585,022
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,987,499,935	5,697,585,022
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		19,561,708	17,037,937
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,139,064	585,359
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	3,592,802,704	3,449,220,754
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		28,294,123	35,700,653
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		25,124,132	27,080,278
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		3,664,643,603	3,528,454,263
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			

35	Cash (131)			2,868,245	2,180,934
36	Special Deposits (132-134)			3,281,017	2,006,047
37	Working Fund (135)			10,000	10,000
38	Temporary Cash Investments (136)				
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)				
41	Other Accounts Receivable (143)			129,759,739	95,212,163
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			286,000	335,000
43	Notes Receivable from Associated Companies (145)			22,469,808	716,294
44	Accounts Receivable from Assoc. Companies (146)			263,177,346	322,250,431
45	Fuel Stock (151)	227		62,307,125	46,273,001
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227		118,864,963	100,945,112
49	Merchandise (155)	227			
50	Other Materials and Supplies (156)	227		9,384,492	7,387,620
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228			
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227		883,990	(147,326)
55	Gas Stored Underground - Current (164.1)				
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
57	Prepayments (165)			8,649,919	11,059,484
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)				
60	Rents Receivable (172)			217,753	195,147
61	Accrued Utility Revenues (173)				
62	Miscellaneous Current and Accrued Assets (174)			513	512
63	Derivative Instrument Assets (175)			49,969,715	47,198,682
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			25,124,132	27,080,278
65	Derivative Instrument Assets - Hedges (176)				
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)				
67	Total Current and Accrued Assets (Lines 34 through 66)			646,434,493	607,872,823
68	DEFERRED DEBITS				
69	Unamortized Debt Expenses (181)			45,045,599	48,343,342
70	Extraordinary Property Losses (182.1)	230a			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b			
72	Other Regulatory Assets (182.3)	232		304,457,416	551,877,371

73	Prelim. Survey and Investigation Charges (Electric) (183)		2,017,617	801,846
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		(357,404)	(402,290)
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	97,259,810	96,401,386
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		68,107,418	72,091,816
82	Accumulated Deferred Income Taxes (190)	234	473,552,109	474,795,476
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		990,082,565	1,243,908,947
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,288,660,596	11,077,821,055

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes																						
Business tax credit carryforward Deferred future income taxes due to customers Deferred state income taxes Deferred employee benefit costs ADIT on Regulatory Liabilities Other Total deferred tax assets* * Includes deferrals related to other income and deductions.	<table> <tr><td></td><td>\$</td><td>223,325,324</td></tr> <tr><td></td><td></td><td>101,138,485</td></tr> <tr><td></td><td></td><td>65,943,507</td></tr> <tr><td></td><td></td><td>35,441,696</td></tr> <tr><td></td><td></td><td>19,200,810</td></tr> <tr><td></td><td></td><td>28,502,287</td></tr> <tr><td></td><td>\$</td><td><u>473,552,109</u></td></tr> </table>		\$	223,325,324			101,138,485			65,943,507			35,441,696			19,200,810			28,502,287		\$	<u>473,552,109</u>
	\$	223,325,324																				
		101,138,485																				
		65,943,507																				
		35,441,696																				
		19,200,810																				
		28,502,287																				
	\$	<u>473,552,109</u>																				
(b) Concept: AccumulatedDeferredIncomeTaxes																						
Business tax credit carryforward Deferred future income taxes due to customers Deferred employee benefit costs Deferred state income taxes Other Total deferred tax assets* * Includes deferrals related to other income and deductions.	<table> <tr><td></td><td>\$</td><td>200,733,781</td></tr> <tr><td></td><td></td><td>108,377,560</td></tr> <tr><td></td><td></td><td>65,904,867</td></tr> <tr><td></td><td></td><td>66,761,423</td></tr> <tr><td></td><td></td><td>33,017,845</td></tr> <tr><td></td><td>\$</td><td><u>474,795,476</u></td></tr> </table>		\$	200,733,781			108,377,560			65,904,867			66,761,423			33,017,845		\$	<u>474,795,476</u>			
	\$	200,733,781																				
		108,377,560																				
		65,904,867																				
		66,761,423																				
		33,017,845																				
	\$	<u>474,795,476</u>																				

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		2,481,323,283	2,481,323,283
7	Other Paid-In Capital (208-211)	253	293,339,086	293,339,086
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	37,138,408	37,138,408
11	Retained Earnings (215, 215.1, 216)	118	1,187,554,329	1,422,467,461
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	629,224,095	485,642,146
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		4,554,302,385	4,645,633,568
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,305,500,000	3,305,500,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,833,701	12,497,542
24	Total Long-Term Debt (lines 18 through 23)		3,293,666,299	3,293,002,458
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		25,175,685	22,084,251
27	Accumulated Provision for Property Insurance (228.1)		16,211,397	15,138,294
28	Accumulated Provision for Injuries and Damages (228.2)		4,503,814	6,455,657
29	Accumulated Provision for Pensions and Benefits (228.3)		209,410,297	353,323,521
30	Accumulated Miscellaneous Operating Provisions (228.4)		3,147,990	2,872,673
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		26,730,567	23,497,969
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			

34	Asset Retirement Obligations (230)			100,720,950	48,671,416
35	Total Other Noncurrent Liabilities (lines 26 through 34)			385,900,700	472,043,781
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)			772,081,000	406,000,000
38	Accounts Payable (232)			213,948,343	153,291,793
39	Notes Payable to Associated Companies (233)				9,000,000
40	Accounts Payable to Associated Companies (234)			90,489,014	90,424,430
41	Customer Deposits (235)			3,507,982	13,041,887
42	Taxes Accrued (236)	262		55,673,396	45,065,873
43	Interest Accrued (237)			31,567,125	31,339,661
44	Dividends Declared (238)				
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)			7,060,446	3,961,972
48	Miscellaneous Current and Accrued Liabilities (242)			41,017,820	63,033,591
49	Obligations Under Capital Leases-Current (243)			11,828,361	11,843,087
50	Derivative Instrument Liabilities (244)			48,004,541	38,207,689
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			26,730,567	23,497,969
52	Derivative Instrument Liabilities - Hedges (245)				
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges				
54	Total Current and Accrued Liabilities (lines 37 through 53)			1,248,447,461	841,712,014
55	DEFERRED CREDITS				
56	Customer Advances for Construction (252)			3,379,512	3,592,874
57	Accumulated Deferred Investment Tax Credits (255)	266		40,363,657	43,047,019
58	Deferred Gains from Disposition of Utility Plant (256)				
59	Other Deferred Credits (253)	269		50,380,833	38,385,113
60	Other Regulatory Liabilities (254)	278		893,514,503	880,077,676
61	Unamortized Gain on Reacquired Debt (257)				
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		46,719,483	48,630,190
63	Accum. Deferred Income Taxes-Other Property (282)			687,782,912	673,786,316
64	Accum. Deferred Income Taxes-Other (283)			^(b) 84,202,851	^(b) 137,910,046
65	Total Deferred Credits (lines 56 through 64)			1,806,343,751	1,825,429,234
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)			11,288,660,596	11,077,821,055

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FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOther	
Regulatory assets	28,469,207
Debt reacquisition costs	14,302,558
Deferred state income taxes	9,955,623
Income taxes refundable to customers, net	8,577,809
Other	22,897,654
Total	84,202,851
(b) Concept: AccumulatedDeferredIncomeTaxesOther	
Deferred employee benefit costs	41,871,341
Regulatory assets	25,449,563
Debt reacquisition costs	14,700,372
Deferred state income taxes	10,027,997
Income taxes refundable to customers, net	8,932,117
Other	36,928,656
Total	137,910,046

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,703,003,581	1,550,724,581			1,703,003,581	1,550,724,581				
3	Operating Expenses											
4	Operation Expenses (401)	320	900,834,906	760,126,301			900,834,906	760,126,301				
5	Maintenance Expenses (402)	320	83,211,578	81,694,402			83,211,578	81,694,402				
6	Depreciation Expense (403)	336	230,368,934	222,620,340			230,368,934	222,620,340				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	1,454,358	1,328,836			1,454,358	1,328,836				
8	Amort. & Depl. of Utility Plant (404-405)	336	24,846,863	21,645,643			24,846,863	21,645,643				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		75,021,622	22,558,824			75,021,622	22,558,824				
13	(Less) Regulatory Credits (407.4)		32,256,709	37,726,813			32,256,709	37,726,813				
14	Taxes Other Than Income Taxes (408.1)	262	138,735,842	129,411,505			138,735,842	129,411,505				
15	Income Taxes - Federal (409.1)	262	50,575,889	59,481,376			50,575,889	59,481,376				
16	Income Taxes - Other (409.1)	262	268,486	(2,175,783)			268,486	(2,175,783)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	21,145,008	40,800,489			21,145,008	40,800,489				

52	Taxes Other Than Income Taxes (408.2)	262											
53	Income Taxes-Federal (409.2)	262	7,032,106	31,763,607									
54	Income Taxes-Other (409.2)	262	106,601										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272											
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	767,761	3,454,800									
57	Investment Tax Credit Adj.-Net (411.5)			390,739									
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,370,946	28,699,546									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		187,378,910	296,761,241									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		118,897,641	118,058,111									
63	Amort. of Debt Disc. and Expense (428)		3,961,585	3,997,228									
64	Amortization of Loss on Reacquired Debt (428.1)		3,984,398	3,856,028									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		742,680	24,482									
68	Other Interest Expense (431)		16,768,901	1,876,018									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,321,806	3,781,140									
70	Net Interest Charges (Total of lines 62 thru 69)		141,033,399	124,030,727									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		363,668,817	515,505,018									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		363,668,817	515,505,018									

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,422,467,461	1,252,837,045
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		216,086,868	335,630,416
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividend to Parent		(455,000,000)	(240,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(455,000,000)	(240,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		4,000,000	74,000,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,187,554,329	1,422,467,461
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,187,554,329	1,422,467,461
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		485,642,146	379,767,544
50	Equity in Earnings for Year (Credit) (Account 418.1)		147,581,949	179,874,602

51	(Less) Dividends Received (Debit)		4,000,000	74,000,000
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		629,224,095	485,642,146

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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	363,668,817	515,505,018
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	255,215,797	244,265,983
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of:		
5.2	(Gain) Loss on Sale of Utility Plant and Property	(27,374)	(5,398)
5.3	Amortization of Corporate-Owned Life Insurance	3,169,273	3,219,729
8	Deferred Income Taxes (Net)	(66,802,350)	(54,044,400)
9	Investment Tax Credit Adjustment (Net)	(2,338,727)	(2,197,879)
10	Net (Increase) Decrease in Receivables	29,015,696	(143,705,869)
11	Net (Increase) Decrease in Inventory	(34,405,699)	(2,725,641)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	35,507,445	10,963,225
14	Net (Increase) Decrease in Other Regulatory Assets	122,361,371	(109,031,814)
15	Net Increase (Decrease) in Other Regulatory Liabilities	46,076,572	25,205,423
16	(Less) Allowance for Other Funds Used During Construction	4,035,392	7,780,741
17	(Less) Undistributed Earnings from Subsidiary Companies	147,581,949	179,874,602
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):		
18.2	Net (Inc) Dec in Other Current and Accrued Assets	(20,204,270)	(10,689,986)
18.3	Net (Inc) Decrease in Deffered Dr/Cr and Other Non-Cur Assets/Liab (net)	(4,485,883)	(23,164,356)
18.4	Income from corporate-owned life insurance	(919,359)	(1,608,315)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	574,213,968	264,330,377
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(477,513,779)	(471,300,369)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		

29	Gross Additions to Nonutility Plant	(7,361,497)	(13,820,361)
30	(Less) Allowance for Other Funds Used During Construction	(4,035,392)	(7,780,741)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(480,839,884)	(477,339,989)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Repayment of Advances Made to Assoc. and Subsidiary Companies		
53.2	Purchase of Securities - Trust	(1,417,977)	(44,665,023)
53.3	Sale of Securities - Trust	2,498,834	44,372,348
53.4	Proceeds from Investment in COLI	1,904,129	2,145,625
53.5	Other Investing	2,360,000	
53.6	Investment in COLI	(3,335,047)	(1,343,447)
53.7	Dividends Received from Assoc. and Subsidiary Companies	4,000,000	74,000,000
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(474,829,945)	(402,830,486)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Net Money Pool Borrowings	(9,000,000)	9,000,000
66	Net Increase in Short-Term Debt (c)	366,081,000	353,962,483
67	Other (provide details in footnote):		

67.1	Other (provide details in footnote):		
67.2	Other Borrowings from Assoc. and Subsidiary Companies	3,340,435	
70	Cash Provided by Outside Sources (Total 61 thru 69)	360,421,435	362,962,483
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote): Repayment of Money Pool Borrowings		
76.2	Repayment of Other Borrowings from Assoc. and Subsidiary Companies		(3,530,839)
76.3	Repayment of Capital Leases	(4,118,147)	(4,129,679)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(455,000,000)	(240,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(98,696,712)	115,301,965
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	687,311	(23,198,144)
88	Cash and Cash Equivalents at Beginning of Period	2,190,934	25,389,078
90	Cash and Cash Equivalents at End of Period	2,878,245	2,190,934

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FOOTNOTE DATA

(a) Concept: CashAndCashEquivalents

	2022 4th Quarter	2021 4th Quarter
Balance Sheet, pages 110-111		
Page 110 Line 35 - Cash (131)	\$ 2,868,245	\$ 2,180,934
Page 110 Line 36 - Special Deposits (132-134)	3,281,017	2,006,047
Page 110 Line 37 - Working Fund (135)	10,000	10,000
Total Balance Sheet	\$ 6,159,262	\$ 4,196,981
Less: Funds on Deposit in 134, not considered		
Cash and Cash Equivalents	(3,281,017)	(2,006,047)
Cash and Cash Equivalents at End of Period	\$ 2,878,245	\$ 2,190,934

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.



SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (NOTE 1)

Organization

The term "Evergy Kansas Central" is used throughout this report and refers to Evergy Kansas Central, Inc. (Evergy Kansas Central). Evergy Kansas Central is an integrated, regulated electric utility that provides electricity to customers in the state of Kansas. Evergy Kansas Central has one active wholly owned subsidiary with significant operations, Evergy Kansas South, Inc. (Evergy Kansas South), an integrated, regulated electric utility that provides electricity to customers in the state of Kansas. Evergy Kansas Central is a wholly-owned subsidiary of Evergy, Inc. (Evergy). Evergy also owns Evergy Metro, Inc. (Evergy Metro) and Evergy Missouri West, Inc. (Evergy Missouri West), both integrated, regulated electric utilities.

Basis of Accounting

The accounting records of Evergy Kansas Central are maintained in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differ from generally accepted accounting principles (GAAP). Evergy Kansas Central classifies certain items in its accompanying Comparative Balance Sheet (primarily debt issuance costs, the components of accumulated deferred income taxes, non-legal cost of removal, certain miscellaneous current and accrued liabilities, current regulatory assets and regulatory liabilities and current maturities of long-term debt, among other items) in a manner different than that required by GAAP. In addition, in accordance with regulatory reporting requirements, Evergy Kansas Central accounts for its investments in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues and expenses of these subsidiaries, as required by GAAP.

Use of Estimates

The process of preparing financial statements requires the use of estimates and assumptions that affect the reported amounts of certain types of assets, liabilities, revenues and expenses. Such estimates primarily relate to unsettled transactions and events as of the date of the financial statements. Accordingly, upon settlement, actual results may differ from estimated amounts.

Subsequent Events

Evergy Kansas Central has evaluated the impact of events occurring after December 31, 2022 up to February 23, 2023, the date that Evergy Kansas Central's consolidated GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 18, 2023. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Cash and Cash Equivalents

Cash equivalents consist of highly liquid investments with original maturities of three months or less at acquisition.

Property, Plant and Equipment

Evergy Kansas Central records the value of property, plant and equipment at cost. For plant, cost includes contracted services, direct labor and materials, indirect charges for engineering and supervision and an allowance for funds used during construction (AFUDC). AFUDC represents the allowed cost of capital used to finance utility construction activity. AFUDC equity funds are included as a non-cash item in other income and AFUDC borrowed funds are a reduction of interest expense. AFUDC is computed by applying a composite rate to qualified construction work in progress. The rates used to compute gross AFUDC are compounded semi-annually and averaged 3.1% in 2022 and 4.9% in 2021.

Evergy Kansas Central's amounts of AFUDC for borrowed and equity funds were \$3.3 million and \$4.1 million, respectively, for 2022. Evergy Kansas Central's amounts of AFUDC for borrowed and equity funds were \$3.8 million and \$7.8 million, respectively, for 2021.

When property units are retired or otherwise disposed, the original cost, net of salvage, is charged to accumulated depreciation. Repair of property and replacement of items not considered to be units of property are expensed as incurred.

Depreciation and Amortization

Depreciation and amortization of utility plant is computed using the straight-line method over the estimated lives of depreciable property based on rates approved by state regulatory authorities. Annual depreciation rates average approximately 3%.

The depreciable lives of property, plant and equipment are 8- to 65-years for generating facilities, 36- to 61-years for transmission facilities, 19- to 73-years for distribution facilities and 10- to 58-years for other facilities.

Regulatory Accounting

Accounting standards are applied that recognize the economic effects of rate regulation. Accordingly, regulatory assets and liabilities have been recorded when required by a regulatory order or based on regulatory precedent. See Note 4 for additional information concerning regulatory matters.

Fair Value of Financial Instruments

The following methods and assumptions were used to estimate the fair value of the following financial instruments for which it was practicable to estimate that value.

Derivative instruments - Evergy Kansas Central's derivative instruments are recorded at fair value based on quoted market prices for exchange-traded derivative instruments, quoted prices for similar contracts and/or valuation models.

Pension plans - For financial reporting purposes, the market value of plan assets is the fair value based on quoted market prices of the investments held by the fund and/or valuation models.

Derivative Instruments

Evergy Kansas Central records derivative instruments on the balance sheet at fair value in accordance with GAAP. Evergy Kansas Central enters into derivative contracts to manage risk exposure to commodity price and interest rate fluctuations and also for trading purposes. See Note 9 for additional information regarding derivative financial instruments and hedging activities.

Revenue Recognition

Evergy Kansas Central recognizes revenue on the sale of electricity to customers over time as the service is provided in the amount it has the right to invoice. Revenues recorded include electric services provided but not yet billed by Evergy Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. This estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates. Evergy Kansas Central's unbilled revenue estimate is affected by factors including fluctuations in energy demand, weather, line losses and changes in the composition of customer classes.

Evergy Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue, and thus are not reflected on Evergy Kansas Central's statements of income.

See Note 2 for additional details regarding revenue recognition from sales of electricity by Evergy Kansas Central.

Allowance for Credit Losses

Historical loss information generally provides the basis for Evergy Kansas Central's assessment of expected credit losses. Evergy Kansas Central uses an aging of accounts receivable method to assess historical loss information. When historical experience may not fully reflect Evergy Kansas Central's expectations about the future, Evergy Kansas Central will adjust historical loss information, as necessary, to reflect the current conditions and reasonable and supportable forecasts not already reflected in the historical loss information.

Receivables are charged off when they are deemed uncollectible, which is based on a number of factors including specific facts surrounding an account and management's judgment.

Asset Impairments

Long-lived assets and finite-lived intangible assets subject to amortization are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If the sum of the undiscounted expected future cash flows from an asset to be held and used is less than the carrying value of the asset, an asset impairment must be recognized in the financial statements. The amount of impairment recognized is the excess of the carrying value of the asset over its fair value.

Income Taxes

Income taxes are accounted for using the asset/liability approach. Deferred tax assets and liabilities are determined based on the temporary differences between the financial reporting and tax bases of assets and liabilities, applying enacted statutory tax rates in effect for the year in which the differences are expected to reverse. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized.

Evergy Kansas Central recognizes tax benefits based on a "more-likely-than-not" recognition threshold. In addition, Evergy Kansas Central recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses.

Evergy and its subsidiaries, including Evergy Kansas Central, file a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. Evergy Kansas Central's income tax provision includes taxes allocated based on its separate company income or loss.

Evergy Kansas Central has established a net regulatory liability for future refunds to be made to customers for amounts collected from customers in excess of income taxes in current rates. Tax credits are recognized in the year generated except for certain investment tax credits that have been deferred and amortized over the remaining service lives of the related properties.

Supplemental Cash Flow Information

Year Ended December 31	2022	2021
Cash paid for (received from):		
Interest on long-term debt	€	127.0 €
		114.4

interest, net of amount capitalized	3	122.7	110.0
Income taxes, net of refunds		49.9	58.1
Non-cash investing transactions			
Property, plant and equipment additions		122.9	58.4

February 2021 Winter Weather Event

In February 2021, much of the central and southern United States, including the service territory of Evergy Kansas Central and including Evergy Kansas South, experienced a significant winter weather event that resulted in extremely cold temperatures over a multi-day period (February 2021 winter weather event). These circumstances resulted in higher than normal market prices within the Southwest Power Pool (SPP) Integrated Marketplace for both natural gas and power for the duration of the February 2021 winter weather event. As part of the February 2021 winter weather event and inclusive of the aforementioned items, Evergy Kansas Central incurred natural gas and purchased power costs, net of wholesale revenues of \$134.3 million, a portion of these costs are attributable to Evergy Kansas South.

Evergy Kansas Central deferred substantially all of the fuel and purchased power costs, net of wholesale revenues, related to the February 2021 winter weather event to a regulatory asset for recovery through its fuel recovery mechanism. See Note 4 for additional information regarding these regulatory proceedings.

Evergy Kansas Central also engages in non-regulated energy marketing activities in various regional power markets. These energy marketing margins related to these non-regulatory energy marketing activities are recorded net in miscellaneous nonoperating income on Evergy Kansas Central's statements of income. As a result of the elevated market prices experienced in regional power markets across the central and southern United States driven by the February 2021 winter weather event discussed above, Evergy Kansas Central recorded \$94.5 million of energy marketing margins in 2021, related to the February 2021 winter weather event, primarily driven by activities in the Electric Reliability Council of Texas (ERCOT).

REVENUE (NOTE 2)

Retail Revenues

Evergy Kansas Central's retail revenues are generated by the regulated sale of electricity to its residential, commercial and industrial customers within its franchised service territory. Evergy Kansas Central recognizes revenue on the sale of electricity to its customers over time as the service is provided in the amount it has a right to invoice. Retail customers are billed monthly at the tariff rates approved by the KCC based on customer kWh usage.

Revenues recorded include electric services provided but not yet billed by Evergy Kansas Central. Unbilled revenues are recorded for kWh usage in the period following the customers' billing cycle to the end of the month. Evergy Kansas Central's estimate is based on net system kWh usage less actual billed kWhs. Evergy Kansas Central's estimated unbilled kWhs are allocated and priced by regulatory jurisdiction across the rate classes based on actual billing rates.

Evergy Kansas Central also collects sales taxes and franchise fees from customers concurrent with revenue-producing activities that are levied by state and local governments. These items are excluded from revenue and thus not reflected on Evergy Kansas Central's statements of income.

Wholesale Revenues

Evergy Kansas Central's wholesale revenues are generated by the sale of wholesale power and capacity in circumstances when the power that Evergy Kansas Central generates is not required for customers in its service territory. These sales primarily occur within the SPP Integrated Marketplace. Evergy Kansas Central also purchases power from the SPP Integrated Marketplace and records sale and purchase activity on a net basis in wholesale revenue or fuel and purchased power expense. In addition, Evergy Kansas Central sells wholesale power and capacity through bilateral contracts to other counterparties, such as electric cooperatives, municipalities and other electric utilities.

For both wholesale sales to the SPP Integrated Marketplace and through bilateral contracts, Evergy Kansas Central recognizes revenue on the sale of wholesale electricity to its customers over time as the service is provided in the amount it has a right to invoice.

Wholesale sales within the SPP Integrated Marketplace are billed weekly based on the fixed transaction price determined by the market at the time of the sale and the MWh quantity purchased. Wholesale sales from bilateral contracts are billed monthly based on the contractually determined transaction price and the kWh quantity purchased.

Transmission Revenues

Evergy Kansas Central's transmission revenues are generated by the use of its transmission network by the SPP. To enable optimal use of the diverse generating resources in the SPP region, Evergy Kansas Central, as well as other transmission owners, allow the SPP to access and operate their transmission networks. As new transmission lines are constructed, they are included in the transmission network available to the SPP. In exchange for providing access, the SPP pays Evergy Kansas Central consideration determined by formula rates approved by FERC, which include the cost to construct and maintain the transmission lines and a return on investment. The price for access to Evergy Kansas Central's transmission network is updated annually based on projected costs. Projections are updated to actual costs and the difference is included in subsequent year's prices.

Evergy Kansas Central's transmission revenues from SPP include amounts that Evergy Kansas Central pays to the SPP on behalf of its retail electric customers for the use of Evergy Kansas Central's legacy transmission facilities. These transmission revenues are mostly offset by SPP network transmission cost expense that Evergy Kansas Central pays on behalf of its retail customers.

Evergy Kansas Central recognizes revenue on the sale of transmission service to its customers over time as the service is provided in the amount it has a right to invoice. Transmission service to the SPP is billed monthly based on a fixed transaction price determined by FERC formula transmission rates along with other SPP-specific charges and the MW quantity purchased.

RECEIVABLES (NOTE 3)

Evergy Kansas Central's other receivables at December 31, 2022 and 2021, consisted primarily of wholesale sales receivables and receivables related to alternative revenue programs.

Sale of Accounts Receivable

Evergy Kansas Central sells its retail electric accounts receivable to its wholly-owned subsidiary, Evergy Kansas Central Receivables Company (EKCR). EKCR sells an undivided percentage ownership interest in Evergy Kansas Central's and Evergy Kansas South's accounts receivable to independent outside investors through a receivable sales facility. EKCR's receivable sale facility expires in 2024 and allows for \$185.0 million in aggregate outstanding principal amount of borrowings from mid-October through mid-June and then \$200.0 million from mid-June through mid-October.

See Note 12 for more information regarding related party transactions between Evergy Kansas Central, Evergy Kansas South and EKCR. Evergy Kansas Central's receivables sale agreement with EKCR expires in 2024.

RATE MATTERS AND REGULATION (NOTE 4)

KCC Proceedings

2022 Transmission Delivery Charge (TDC)

In March 2022, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC TFR. The new prices were effective in April 2022 and are expected to increase Evergy Kansas Central's annual retail revenues by \$20.4 million when compared to 2021. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual increase is attributable to Evergy Kansas South.

2023 TDC

In April 2023, the KCC issued an order adjusting Evergy Kansas Central's retail prices to include updated transmission costs as reflected in the FERC transmission formula rate (TFR). The new prices will be effective in May 2023 and are expected to decrease Evergy Kansas Central's annual retail revenues by \$22.3 million when compared to 2022. As a part of Evergy Kansas Central's consolidated rate structure, a portion of this annual decrease is attributable to Evergy Kansas South.

Earnings Review and Sharing Plan (ERSP)

As part of its merger settlement agreement with the KCC, Evergy Kansas Central agreed to participate in an ERSP for the years 2019 through 2022. Under the ERSP, Evergy Kansas Central is required to refund to customers 50% of annual earnings in excess of its authorized return on equity of 9.3% to the extent the excess earnings exceed the amount of Evergy Kansas Central's annual merger bill credits for the year being measured. Evergy Kansas South's earnings are included in this calculation.

Evergy Kansas Central's 2021 calculation of annual earnings did not result in a refund obligation. This calculation was filed with the KCC in March 2022. As of December 31, 2022, Evergy Kansas Central estimates its 2022 annual earnings will not result in a refund obligation. The final refund obligation for 2022, if any, will be decided by the KCC and could vary from the current estimate. Evergy Kansas South would be allocated a portion of any potential refund obligation.

February 2021 Winter Weather Event AAO

In February 2021, the KCC issued an emergency AAO directing all Kansas-jurisdictional natural gas and electric utilities, including Evergy Kansas Central, to defer to a regulatory asset or regulatory liability any extraordinary costs or revenues, including carrying costs, to provide electric service during the February 2021 winter weather event for consideration in future rate proceedings.

Evergy Kansas Central recognized a regulatory asset pursuant to the AAO of \$120 million related to its costs incurred during the February 2021 winter weather event, primarily consisting of increased fuel, purchased power, and associated carrying costs.

In July 2021, Evergy Kansas Central made a filing with the KCC regarding the timing and method of recovery for costs deferred pursuant to the February 2021 winter weather event AAO. In the filing, Evergy Kansas Central requested to recover its deferred February 2021 winter weather event amounts from customers through its fuel recovery mechanism over two years beginning in April 2023.

In April 2022, Evergy Kansas Central, KCC staff and other intervenors filed a non-unanimous stipulation and agreement with the KCC that resolved all issues regarding the timing and method of recovery for costs deferred pursuant to the February 2021 winter weather event AAO. As part of the non-unanimous stipulation and agreement, Evergy Kansas Central agreed to recover its deferred February 2021 winter weather amounts from customers through its fuel recovery mechanism over two years beginning in April 2023, and to use the rate of 1.00% to apply carrying charges to these deferred amounts.

In June 2022, the KCC issued an order approving the non-unanimous stipulation and agreement.

FERC Proceedings

In October of each year, Evergy Kansas Central posts an updated TFR that includes projected transmission capital expenditures and operating costs for the following year. A portion of this annual update is attributable to Evergy Kansas South. This rate is the most significant component in the retail rate calculation for Evergy Kansas Central's annual request with the KCC to adjust retail prices to include updated transmission costs through the TDC. See "TFR Formal Challenge" within this footnote 4 for more information regarding the March 2023 adjustment.

In the most recent two years, the updated TFR was expected to adjust Evergy Kansas Central's annual transmission revenues by approximately:

- \$21.7 million decrease effective in March 2023; and
- \$33.2 million increase effective in January 2022.

TFR Formal Challenge

In March 2022, certain Evergy Kansas Central TFR customers submitted a formal challenge regarding the implementation of Evergy Kansas Central's TFR, specifically with regards to how Evergy Kansas Central's capital structure was calculated as part of determining the Annual Transmission Revenue Requirement (ATRR). As part of this challenge, the customers requested that Evergy Kansas Central make refunds for over-collections in rate years 2018, 2019, 2020, 2021 and 2022 as a result of the calculation of its capital structure included in the TFR. Evergy Kansas Central disputed that any refunds for 2018 - 2022 were required as Evergy Kansas Central was following its approved TFR formula.

In December 2022, FERC issued an order upholding in part, and denying in part, the formal challenge of Evergy Kansas Central's TFR by certain customers. The order required Evergy Kansas Central to refund over-collections related to the calculation of its capital structure for the rate years 2020, 2021 and 2022, with interest. The order also denied approving the refund of 2018 and 2019 amounts as part of the formal challenge on a procedural basis but indicated that the customers could pursue a refund of over collections for these rate years through a separate FERC filing. As a result of this order, Evergy Kansas Central recorded a \$16.4 million decrease to operating revenues on its statement of income for 2022 for the deferral to a regulatory liability of the estimated refund of TFR revenue over-collections related to the calculation of Evergy Kansas Central's capital structure for rate years 2018 - 2022. The adjustment to Evergy Kansas Central's retail prices effective in January 2023 did not include the refund for the 2020, 2021 and 2022 over-collections. In March 2023, Evergy Kansas Central refiled its annual update to include the refund of the 2020, 2021 and 2022 over-collections as part of its 2023 TFR effective in March 2023. In February 2023, certain Evergy Kansas Central TFR customers submitted a formal challenge requesting the refund of over-collections related to the 2018 and 2019 over-collections. A decision from FERC regarding this challenge is expected later in 2023.

Regulatory Assets and Regulatory Liabilities

Evergy Kansas Central has recorded assets and liabilities on its balance sheets resulting from the effects of the

ratemaking process, which would not otherwise be recorded if Evergy Kansas Central were not regulated. Regulatory assets represent incurred costs that are probable of recovery from future revenues. Regulatory liabilities represent future reductions in revenues or refunds to customers.

Management regularly assesses whether regulatory assets and liabilities are probable of future recovery or refund by considering factors such as decisions by the KCC or FERC in Evergy Kansas Central's rate case filings; decisions in other regulatory proceedings, including decisions related to other companies that establish precedent on matters applicable to Evergy Kansas Central; and changes in laws and regulations. If recovery or refund of regulatory assets or liabilities is not approved by regulators or is no longer deemed probable, these regulatory assets or liabilities are recognized in the current period results of operations. Evergy Kansas Central's continued ability to meet the criteria for recording regulatory assets and liabilities may be affected in the future by restructuring and deregulation in the electric industry or changes in accounting rules. In the event that the criteria no longer applied to any or all of Evergy Kansas Central's operations, the related regulatory assets and liabilities would be written off unless an appropriate regulatory recovery mechanism were provided. Additionally, these factors could result in an impairment on utility plant assets.

Evergy Kansas Central's regulatory assets and liabilities are detailed in the following table.

	2022	December 31	2021
Regulatory Assets		(millions)	
Pension and post-retirement costs	\$	48.1	\$ 213.5
Taxes recoverable through future rates		88.3	90.3
Depreciation		1.9	2.5
Asset retirement obligations		20.0	17.7
Analog meter unrecovered investment		7.4	10.6
Property taxes		21.5	21.9
Deferred customer programs		3.5	3.6
February 2021 winter weather AAO		60.9	63.6
Fuel recovery mechanism		—	58.3
Merger transition costs		13.3	15.6
COVID-19 AAO		14.7	40.7
Other regulatory assets		24.9	13.6
Total regulatory assets	\$	304.5	\$ 551.9
Regulatory Liabilities:			
Taxes refundable through future rates	\$	755.3	\$ 790.9
Pension and post-retirement costs		15.2	22.9
Jurisdictional allowance for funds used during construction		8.8	9.3
Kansas tax credits		11.8	8.4
Purchase power agreement		4.1	5.8
Accumulated depreciation of retired plants		32.8	24.9
TFR refunds		30.1	—
Fuel recovery mechanism		2.7	—
Other regulatory liabilities		32.7	17.9
Total regulatory liabilities	\$	893.5	\$ 880.1

The following summarizes the nature and period of recovery for each of the regulatory assets listed in the table above.

Pension and post-retirement costs: Represents unrecognized gains and losses and prior service costs that will be recognized in future net periodic pension and post-retirement costs, pension settlements amortized over various periods and financial and regulatory accounting method differences that will be eliminated over the life of the pension plans. These costs are not included in rate base and are amortized over various periods.

Taxes recoverable through future rates: Represents expected future increases in income taxes payable that will be recovered from customers when temporary income tax benefits reverse in future periods.

Depreciation: Represents the difference between regulatory depreciation expense and depreciation expense recorded for financial reporting purposes. These assets are included in rate base and the difference is amortized over the life of the related plant.

Asset retirement obligations (AROs): Represents amounts associated with AROs as discussed further in Note 5. These amounts are recovered over the life of the related plant and are not included in rate base.

Analog meter unrecovered investment: Represents the deferral of unrecovered investment of retired analog meters. Of this amount, \$2.4 million is not included in rate base and is being amortized over a five-year period.

Property taxes: Represents actual costs incurred for property taxes in excess of amounts collected in revenues. These costs are expected to be recovered over a one-year period and are not included in rate base.

Deferred customer programs: Represents costs related to various energy efficiency programs that have been accumulated and deferred for future recovery.

February 2021 winter weather AAO: Represents extraordinary costs, including carrying costs, incurred to provide electric service during the February 2021 winter weather event. These amounts are not included in rate base.

Fuel recovery mechanism: Represents the actual cost of fuel consumed in producing electricity and the cost of purchased power in excess of the amounts collected from customers. This difference is expected to be recovered over a one-year period and is not included in rate base.

Merger transition costs: Represents recoverable transition costs related to the merger. The amounts are not included in rate base and are recovered from retail customers through 2028.

COVID-19 AAO: Represents extraordinary costs and lost revenues incurred by Evergy Kansas Central, net of any COVID-19-related savings, as a result of the COVID-19 pandemic to be considered for future recovery from customers as part of Evergy Kansas Central's next rate case.

Other regulatory assets: Includes various regulatory assets that individually are small in relation to the total regulatory asset balance. These amounts have various recovery periods and are not included in rate base.

The following summarizes the nature and period of amortization for each of the regulatory liabilities listed in the table above.

Taxes refundable through future rates: Represents the obligation to return to customers income taxes recovered in earlier periods when corporate income tax rates were higher than current income tax rates. A large portion of this amount is related to depreciation and will be returned to customers over the life of the applicable property.

Pension and post-retirement costs: Includes pension and post-retirement benefit obligations and expense recognized in setting prices in excess of actual pension and post-retirement expense.

Jurisdictional allowance for funds used during construction: Represents AFUDC that is accrued subsequent to the time the associated construction charges are included in prices and prior to the time the related assets are placed in service. The AFUDC is amortized to depreciation expense over the useful life of the asset that is placed in service.

Kansas tax credits: Represents Kansas tax credits on investment in utility plant. Amounts will be credited to customers subsequent to the realization of the credits over the remaining lives of the utility plant giving rise to the tax credits.

Purchase power agreement: Represents the amount included in retail electric rates from customers in excess of costs incurred under purchase power agreements. Amounts are amortized over a five-year period.

Accumulated depreciation of retired plants: Per KCC Docket No. 18-WSEE-328-RTS, represents amounts collected from customers for depreciation expense subsequent to the retirement of certain generating plants. The depreciation amounts will accumulate until new customer rates are established in a subsequent rate case.

TFR refunds: Represents the amount ordered to be refunded to TFR customers for over-collections related to the calculation of Evergy Kansas Central's capital structure for the rate years 2020 - 2022. This difference is expected to be refunded as a part of its 2023 TFR. In addition, this includes amounts probable of refund for similar issues for years 2018 - 2019 and amounts related to the amortization of excess deferred income taxes authorized by FERC in December 2022. See "TFR Formal Challenge" within this Note 4 for additional information.

Fuel recovery mechanism: Represents the amount collected from customers in excess of the actual cost of fuel consumed in producing electricity and the cost of purchased power. This difference is expected to be refunded over a one-year period and is not included in rate base.

Other regulatory liabilities: Includes various regulatory liabilities that individually are relatively small in relation to the total regulatory liability balance. These amounts will be credited over various periods.

ASSET RETIREMENT OBLIGATIONS (NOTE 5)

AROs associated with tangible long-lived assets are legal obligations that exist under enacted laws, statutes and written or oral contracts, including obligations arising under the doctrine of promissory estoppel. These liabilities are recognized at estimated fair value as incurred with a corresponding amount capitalized as part of the cost of the related long-lived assets and depreciated over their useful lives. Accretion of the liabilities due to the passage of time is recorded to a regulatory asset and/or liability. Changes in the estimated fair values of the liabilities are recognized when known.

Evergy Kansas Central has AROs related to asbestos abatement and the closure and post-closure care of ponds and landfills containing coal combustion residuals (CCRs) and the retirement of wind generation facilities.

The following table summarizes the changes in Evergy Kansas Central's AROs for the periods ending December 31, 2022 and 2021.

	2022	(millions)		2021
Beginning balance January 1	\$	48.7	\$	48.6
Revision in timing and/or estimates		51.2		—
Settlements		(1.2)		(2.0)
Accretion		2.0		2.1
Ending balance	\$	100.7	\$	48.7

In 2022, Evergy Kansas Central completed an engineering study that resulted in recording revisions in estimates for AROs at ponds and landfills containing CCRs, primarily at Jeffrey Energy Center (JEC), driven by higher cost estimates primarily due to increased scope of surface area remediation, cost inflation and changes in assumed method of closure at certain sites, among other factors.

PENSION PLANS AND POST-RETIREMENT BENEFITS (NOTE 6)

Evergy and certain of its subsidiaries maintain, and Evergy Kansas Central participates in, qualified non-contributory defined benefit pension plans covering the majority of Evergy Kansas Central's employees as well as certain non-qualified plans covering certain active and retired officers.

For the majority of employees, pension benefits under these plans reflect the employees' compensation, years of service and age at retirement. However, for the plan covering Evergy Kansas Central's employees, the benefits for non-union employees hired between 2002 and the second quarter of 2018 and union employees hired beginning in 2012 are derived from a cash balance account formula. The plan was closed to future non-union employees in 2018.

Evergy and its subsidiaries also provide certain post-retirement health care and life insurance benefits for substantially all retired employees of Evergy Kansas Central.

Evergy Kansas Central records pension and post-retirement expense in accordance with rate orders from the KCC that allow the difference between pension and post-retirement costs under GAAP and costs for ratemaking to be recognized as a regulatory asset or liability. This difference between financial and regulatory accounting methods is due to timing and will be eliminated over the life of the plans.

For 2022, Evergy Kansas Central recorded pension and post-retirement special termination benefits of \$14.2 million. For 2021, Evergy Kansas Central recorded pension settlement charges of \$23.7 million. These settlement charges and special termination benefits were the result of accelerated and enhanced pension distributions as a result of employee retirements and annuity purchases for certain plan participants. Evergy Kansas Central deferred substantially all of the charges to a regulatory asset and expects to recover these amounts over future periods pursuant to regulatory agreements.

The following pension benefits tables provide information relating to Evergy Kansas Central's funded status of its defined benefit pension plan as well as the components of net periodic benefit costs. For financial reporting purposes, the market value of plan assets is the fair value. Net periodic benefit costs reflect total plan benefit costs prior to the effects of capitalization and sharing with joint owners of power plants.

	Pension Benefits			Post-Retirement Benefits		
	2022		2021	2022		2021
Change in projected benefit obligation (PBO)	(millions)					
PBO at January 1	\$	971.0	\$	1,121.5	\$	139.4
Service cost		23.0		21.3	1.4	1.5
Interest cost		29.7		31.9	3.9	3.8
Contributions by participants		—		—	0.2	0.3
Actuarial gain		(254.1)		(42.5)	(27.1)	(8.3)
Benefits paid		(80.9)		(42.3)	(8.8)	(8.9)
Settlements and special termination benefits		12.9		(115.2)	1.2	—
Other		(2.8)		(3.7)	—	—
PBO at December 31	\$	698.8	\$	971.0	\$	127.8
Change in plan assets						
Fair value of plan assets at January 1	\$	625.6	\$	677.5	\$	123.8
Actual return on plan assets		(72.4)		72.7	(19.3)	6.4
Contributions by employer and participants		21.0		32.8	0.2	0.3
Benefits paid		(78.6)		(40.1)	(8.6)	(8.7)
Settlements		—		(113.6)	—	—
Other		(2.8)		(3.7)	—	—
Fair value of plan assets at December 31	\$	492.8	\$	625.6	\$	96.1
Funded status at December 31	\$	(206.0)	\$	(345.4)	\$	(4.0)

Amounts recognized in the balance sheets								
Current pension and other post-retirement liability	\$	(4.3)	\$	(2.1)	\$	(0.2)	\$	(0.2)
Noncurrent pension liability and other post-retirement liability		(201.7)		(343.3)		(2.3)		(3.8)
Net amount recognized before regulatory treatment		(206.0)		(345.4)		(2.5)		(4.0)
Regulatory asset/liability		42.4		207.6		(12.0)		(10.5)
Net amount recognized at December 31	\$	(163.6)	\$	(137.8)	\$	(14.5)	\$	(14.5)
Amounts in regulatory asset/liability not yet recognized as a component of net periodic benefit cost:								
Actuarial (gain) loss	\$	30.6	\$	194.2	\$	(12.0)	\$	(11.0)
Prior service cost		11.8		13.4		—		0.5
Net amount recognized at December 31	\$	42.4	\$	207.6	\$	(12.0)	\$	(10.5)

Actuarial gains for Evergy Kansas Central's pension benefit plan for 2022 and 2021 were primarily driven by an increase in the discount rate used to measure the benefit obligation as a result of higher market interest rates. See the weighted average assumptions used to determine the benefit obligations within this Note 6 for further information.

As of December 31, 2022 and 2021, Evergy Kansas Central's pension benefits include non-qualified benefit obligations of \$19.6 million and \$25.4 million, respectively, which are funded by trusts containing assets of \$24.9 million and \$31.7 million, respectively. The assets in the aforementioned trusts are not included in the table above. See Note 9 for more information on these amounts.

Year Ended December 31	Pension Benefits			Post-Retirement Benefits		
	2022	2021	(millions)	2022	2021	(millions)
Components of net periodic benefit costs						
Service cost	\$	23.0	\$	21.3	\$	1.5
Interest cost		29.7		31.9		3.8
Expected return on plan assets		(38.1)		(40.6)		(6.3)
Prior service cost		1.6		1.7		0.5
Recognized net actuarial loss		20.0		28.7		0.4
Settlements and special termination benefits		12.9		23.7		—
Net periodic cost (benefit) before regulatory adjustment and intercompany allocations		49.1		66.7		(0.1)
Regulatory adjustment		0.1		(13.7)		(3.3)
Intercompany allocations		2.9		3.2		0.1
Net periodic benefit costs (income)		52.1		56.2		(3.3)
Other changes in plan assets and benefit obligations recognized in regulatory assets/liabilities						
Current year net gain		(143.6)		(98.5)		(8.5)
Amortization of loss		(20.1)		(28.7)		(0.3)
Prior service cost		—		—		(0.5)
Amortization of prior service cost		(1.5)		(1.7)		—
Total recognized in regulatory asset/liability		(165.2)		(128.9)		(9.3)
Total recognized in net periodic benefit cost and regulatory asset/liability	\$	(113.1)	\$	(72.7)	\$	(4.5)

For financial reporting purposes, the estimated prior service cost and net actuarial (gain) loss for the defined benefit plans are amortized from a regulatory asset into net periodic benefit cost. Evergy Kansas Central amortizes prior service cost on a straight-line basis over the average future service of the active employees (plan participants) benefiting under the plan. Evergy Kansas Central amortizes the net actuarial (gain) loss on a straight-line basis over the average future service of active plan participants benefiting under the plan without application of an amortization corridor.

Pension and other post-retirement benefit plans with the PBO, accumulated benefit obligation (ABO) or accumulated other post-retirement benefit obligation (APBO) in excess of the fair value of plan assets at year-end are detailed in the following table.

	2022	2021
ABO for all defined benefit pension plans	\$	861.3
Pension plans with the PBO in excess of plan assets	\$	971.0
Projected benefit obligation	\$	971.0
Fair value of plan assets		625.6
Pension plans with the ABO in excess of plan assets	\$	861.3
Accumulated benefit obligation	\$	861.3
Fair value of plan assets		625.6
Other post-retirement benefit plans with the APBO in excess of plan assets	\$	127.8
Accumulated post-retirement benefit obligation	\$	127.8
Fair value of plan assets		123.8

The expected long-term rate of return on plan assets represents Evergy Kansas Central's estimate of the long-term return on plan assets and is based on historical and projected rates of return for current and planned asset classes in the plan's investment portfolio. Assumed projected rates of return for each asset class were selected after analyzing historical experience and future expectations of the returns of various asset classes. Based on the target asset allocation for each asset class, the overall expected rate of return for the portfolios was developed and adjusted for the effect of projected benefits paid from plan assets and future plan contributions. The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas Central's pension and post-retirement benefit plan.

The following tables provide the weighted-average assumptions used to determine benefit obligations and net costs for Evergy Kansas Central's pension and post-retirement benefit plan.

Weighted-average assumptions used to determine the benefit obligation at December 31	Pension Benefits			Post-Retirement Benefits		
	2022	2021	(%)	2022	2021	(%)
Discount rate		5.72 %	3.10 %		4.39 %	2.38 %
Rate of compensation increase		2.87 %	2.87 %		n/a	n/a
Interest crediting rate for cash balance plans		4.00 %	4.00 %		n/a	n/a
Weighted-average assumptions used to determine net costs for years ended December 31	Pension Benefits			Post-Retirement Benefits		
	2022	2021	(%)	2022	2021	(%)
Discount rate		3.10 %	2.93 %		2.38 %	2.80 %
Expected long-term return on plan assets		6.80 %	6.70 %		5.75 %	5.55 %
Rate of compensation increase		2.87 %	3.77 %		n/a	n/a
Interest crediting rate for cash balance plans		4.00 %	4.00 %		n/a	n/a

Evergy Kansas Central expects to contribute \$10.1 million to the pension plan in 2022 to meet Employee Retirement Income Security Act of 1974, as amended (ERISA) funding requirements and regulatory orders. Evergy Kansas Central's funding policy is to contribute amounts sufficient to meet the ERISA funding requirements and KCC

rate orders plus additional amounts as considered appropriate; therefore, actual contributions may differ from expected contributions.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid through 2032.

	Pension Benefits		(millions)	Post-Retirement Benefits	
2023	\$	110.4		\$	9.5
2024		50.0			8.6
2025		50.9			8.3
2026		51.6			8.0
2027		54.1			7.9
2028-2032		264.6			35.0

As of December 31, 2022, Evergy Kansas Central and Evergy Metro maintained a master trust for their qualified pension benefits and a separate trust for Evergy Kansas Central's post-retirement benefits. These plans are managed in accordance with prudent investor guidelines contained in the ERISA requirements.

The primary objective of Evergy Kansas Central's pension plan is to provide a source of retirement income for its participants and beneficiaries, and the primary financial objective of the plan is to minimize funding deficiencies and maintain the plan's ability to pay all benefit and expense obligations when due. The primary objective of Evergy Kansas Central's post-retirement benefit plan is preserve capital, maintain sufficient liquidity and earn a consistent rate of return.

The investment strategies of the Evergy Kansas Central pension and post-retirement plans support the above objectives of the plans. The portfolios are invested, and periodically rebalanced, to achieve the targeted allocations detailed below. The following table provides the target asset allocations by asset class for the Evergy Kansas Central pension and other post-retirement plan assets.

	Pension Benefits	Post-Retirement Benefits
Domestic equities	26%	26%
International equities	20%	18%
Bonds	39%	56%
Real estate investments	4%	—%
Other investments	11%	—%

Fair Value Measurements

Evergy Kansas Central classifies recurring and non-recurring fair value measurements based on the fair value hierarchy as discussed in Note 9. The following are descriptions of the valuation methods of the primary fair value measurements disclosed below.

Domestic equities – consists of domestic equity mutual funds. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1. Funds that are valued by fund administrators using the net asset value (NAV) per fund share, derived from the quoted prices in active markets of the underlying securities are not classified within the fair value hierarchy.

International equities – consists of international equity mutual funds. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Bond funds – consists of funds maintained by investment companies that invest in various types of fixed income securities consistent with the funds' stated objectives. Funds, which are publicly quoted, are valued based on quoted prices in active markets and are categorized as Level 1.

Real estate investments – consists of institutional trust funds valued at NAV per fund share and are not categorized in the fair value hierarchy.

Combination debt/equity/other fund – consists of a fund that invests in various types of debt, equity and other asset classes consistent with the fund's stated objectives. The fund, which is publicly quoted, is valued based on quoted prices in active markets and is categorized as Level 1.

Alternative investments – consists of investments in institutional trust and hedge funds that are valued by fund administrators using the NAV per fund share, derived from the underlying investments of the fund, and are not classified within the fair value hierarchy.

Short-term investments – consists of fund investments in high-quality, short-term, U.S. dollar-denominated instruments with an average maturity of 60 days that are valued at NAV per fund share and are not categorized in the fair value hierarchy. The fair values of Evergy Kansas Central's pension plan assets at December 31, 2022 and 2021, by asset category are in the following tables.

Description	Fair Value Measurements Using					Assets measured at NAV
	December 31 2022	Level 1	Level 2	Level 3		
Pension Plans			(millions)			
Domestic equities	\$ 115.6	\$ 95.2	\$ —	\$ —	\$ —	20.4
International equities	95.2	95.2	—	—	—	—
Bond funds	178.2	178.2	—	—	—	—
Real estate investments	19.8	—	—	—	—	19.8
Combination debt/equity/other fund	22.7	22.7	—	—	—	—
Alternative investments fund	47.1	—	—	—	—	47.1
Short-term investments	14.2	—	—	—	—	14.2
Total	\$ 492.8	\$ 391.3	\$ —	\$ —	\$ —	101.5

Description	Fair Value Measurements Using					Assets measured at NAV
	December 31 2021	Level 1	Level 2	Level 3		
Pension Plans			(millions)			
Domestic equities	\$ 157.2	\$ 132.8	\$ —	\$ —	\$ —	24.4
International equities	125.3	125.3	—	—	—	—
Bond funds	247.3	247.3	—	—	—	—
Real estate investments	21.0	—	—	—	—	21.0
Combination debt/equity/other fund	31.9	31.9	—	—	—	—
Alternative investments fund	33.0	—	—	—	—	33.0
Short-term investments	9.9	—	—	—	—	9.9
Total	\$ 625.6	\$ 537.3	\$ —	\$ —	\$ —	88.3

The fair values of Evergy Kansas Central's post-retirement plan assets at December 31, 2022 and 2021, by asset category are in the following tables.

Fair Value Measurements Using

Description	December 31 2022		Level 1		Level 2		Level 3		Assets measured at NAV
					(millions)				
Post-Retirement Benefit Plans									
Domestic equities	\$	24.2	\$	24.2	\$	—	\$	—	—
International equities		17.5		17.5		—		—	—
Bond funds		48.7		48.7		—		—	—
Combination debt/equity/other fund		4.8		4.8		—		—	—
Short-term investments		1.0		—		—		—	1.0
Total	\$	96.2	\$	95.2	\$	—	\$	—	1.0

Description	December 31 2021		Level 1		Level 2		Level 3		Assets measured at NAV
					(millions)				
Post-Retirement Benefit Plans									
Domestic equities	\$	32.5	\$	32.5	\$	—	\$	—	—
International equities		22.1		22.1		—		—	—
Bond funds		62.3		62.3		—		—	—
Combination debt/equity/other fund		6.1		6.1		—		—	—
Short-term investments		0.8		—		—		—	0.8
Total	\$	123.8	\$	123.0	\$	—	\$	—	0.8

Employee Savings Plans

Evergy has defined contribution savings plans (401(k)) that cover substantially all employees, including employees of Evergy Kansas Central. Evergy matches employee contributions, subject to limits. Evergy Kansas Central's annual cost of the plans totaled \$10.3 million and \$10.0 million in 2022 and 2021, respectively.

SHORT-TERM BORROWINGS AND SHORT-TERM BANK LINES OF CREDIT (NOTE 7)

Evergy's \$2.5 billion master credit facility expires in 2026. Evergy Kansas Central has borrowing capacity under the master credit facility with a current sublimit of \$1.0 billion. This sublimit can be unilaterally adjusted by Evergy provided the sublimit remains within minimum and maximum sublimits as specified in the facility. The applicable interest rates and commitment fees of the facility are subject to upward or downward adjustments, within certain limitations, if Evergy achieves, or fails to achieve, certain sustainability-linked targets based on two key performance indicator metrics: (i) Non-Emitting Generation Capacity and (ii) Diverse Supplier Spend (as defined in the facility).

A default by Evergy Kansas Central or one of its significant subsidiaries on other indebtedness totaling more than \$100.0 million constitutes a default by Evergy Kansas Central under the facility. Under the terms of this facility, Evergy Kansas Central is required to maintain a total indebtedness to total capitalization ratio, as defined in the facility, of not greater than 0.65 to 1.00 at all times. As of December 31, 2022, Evergy Kansas Central was in compliance with this covenant.

At December 31, 2022, Evergy Kansas Central had \$772.1 million of commercial paper outstanding at a weighted-average interest rate of 4.91%, had not issued letters of credit and had no outstanding cash borrowings under the credit facility. At December 31, 2021, Evergy Kansas Central had \$406.0 million of commercial paper outstanding at a weighted-average interest rate of 0.41%, had issued letters of credit totaling \$0.1 million and had no outstanding cash borrowings under the credit facility.

LONG-TERM DEBT (NOTE 8)

Evergy Kansas Central's long-term debt is detailed in the following table.

	December 31		Year Due	December 31	
	2022	2021		2022	2021
Mortgage Bonds				(millions)	
3.25% Series			2025	\$ 250.0	\$ 250.0
2.55% Series			2026	350.0	350.0
3.10% Series			2027	300.0	300.0
4.125% Series			2042	550.0	550.0
4.10% Series			2043	430.0	430.0
4.625% Series			2043	250.0	250.0
4.25% Series			2045	300.0	300.0
3.25% Series			2049	300.0	300.0
3.45% Series			2050	500.0	500.0
Pollution Control Bonds					
3.54% Series ^(a)			2032	45.0	45.0
3.54% Series ^(a)			2032	30.5	30.5
Unamortized discount				(11.8)	(12.5)
Total	\$	\$		3,293.7	3,293.0

^(a)Variable rate.

The Evergy Kansas Central mortgage contains provisions restricting the amount of first mortgage bonds (FMBs) that could be issued by Evergy Kansas Central. Evergy Kansas Central must be in compliance with such restrictions prior to the issuance of additional first mortgage bonds or other secured indebtedness. The amount of Evergy Kansas Central FMBs authorized by its Mortgage and Deed of Trust, dated July 1, 1939, as supplemented, is subject to certain limitations as described below. FMBs are secured by utility assets. Amounts of additional FMBs that may be issued are subject to property, earnings and certain restrictive provisions, except in connection with certain refundings, of the mortgage. As of December 31, 2022, approximately \$416.4 million principal amount of additional Evergy Kansas Central FMBs could be issued under the most restrictive provisions of the mortgage.

In March 2023, Evergy Kansas Central issued, at a discount, \$400.0 million of 5.70% FMBs, maturing in 2053.

Scheduled Maturities

The principal amounts of Evergy Kansas Central's long-term debt maturities for the next five years are detailed in the following table.

	2023	2024	2025	2026	2027
Scheduled maturities	\$	\$	\$	\$	\$
			(millions)		
				250.0	350.0
					300.0

DERIVATIVE INSTRUMENTS (NOTE 9)

Evergy Kansas Central engages in the wholesale and retail sale of electricity as part of its regulated electric operations, in addition to limited non-regulated energy marketing activities. These activities expose Evergy Kansas Central to market risks associated with the price of electricity, natural gas and other energy-related products. Management has established risk management policies and strategies to reduce the potentially adverse effects that the volatility of the markets may have on Evergy Kansas Central's operating results. Evergy Kansas Central's commodity risk management activities, which are subject to the management, direction and control of an internal risk management committee, utilize derivative instruments to reduce the effects of fluctuations in wholesale sales and fuel and purchased power expense caused by commodity price volatility.

Evergy Kansas Central is also exposed to market risks arising from changes in interest rates and may use derivative instruments to manage these risks. Evergy Kansas Central's interest rate risk management activities have included using derivative instruments to hedge against future interest rate fluctuations on anticipated debt issuances.

Evergy Kansas Central also engages in non-regulated energy marketing activity for trading purposes which focuses on seizing market opportunities to create value driven by expected changes in the market prices of commodities, primarily electricity and natural gas.

Evergy Kansas Central considers various qualitative factors, such as contract and marketplace attributes, in designating derivative instruments at inception. Evergy Kansas Central may elect the normal purchases and normal sales (NPNS) exception, which requires the effects of the derivative to be recorded when the underlying contract

settles under accrual accounting. Evergy Kansas Central accounts for derivative instruments that are not designated as NPNS primarily as either economic hedges or trading contracts (non-hedging derivatives) which are recorded as assets or liabilities on its balance sheets at fair value. See Note 10 for additional information on Evergy Kansas Central's method for assessing the fair value of derivative instruments. Changes in the fair value of non-hedging derivatives that are related to Evergy Kansas Central's regulated operations are deferred to a regulatory asset or regulatory liability when determined to be probable of future recovery or refund from customers. Recovery of the actual costs incurred by regulated activities will not impact earnings but will impact cash flows due to the timing of the recovery mechanism. Cash flows for all derivative instruments are classified as operating activities on Evergy Kansas Central's statements of cash flows, with the exception of cash flows for interest rate swap agreements accounted for as cash flows hedges of forecasted debt transactions, which are recorded as financing activities. Changes in the fair value of non-hedging derivatives that are not related to Evergy Kansas Central's regulated operations are recorded in operating revenues on Evergy Kansas Central's statement of income.

Evergy Kansas Central offsets fair value amounts recognized for derivative instruments under master netting arrangements, which include rights to reclaim cash collateral (a receivable), or the obligation to return cash collateral (a payable).

The gross notional contract amount by commodity type for derivative instruments is summarized in the following table.

Non-hedging derivatives	Notional volume unit of measurement	2022	December 31	
			2021	
Commodity contracts			(millions)	
Power	MWhs		41.6	36.7
Natural gas	MMBtu		769.6	373.6

The fair values of Evergy Kansas Central's open derivative positions and balance sheet classifications are summarized in the following tables. The fair values below are gross values before netting agreements and netting of cash collateral.

		2022	December 31	
			2021	
Commodity contracts			(millions)	
Power	Derivative Instrument Assets (175)	\$	36.7	\$ 22.6
	Long-Term Portion of Derivative Instrument Assets (175)		65.6	47.7
Natural gas	Derivative Instrument Assets (175)		221.0	61.4
	Long-Term Portion of Derivative Instrument Assets (175)		1.6	1.3
Total derivative assets		\$	324.9	\$ 133.0
Commodity contracts			(millions)	
Power	Derivative Instrument Liabilities (244)	\$	35.6	\$ 20.9
	Long-Term Portion of Derivative Instrument Liabilities (244)		61.5	44.1
Natural gas	Derivative Instrument Liabilities (244)		215.1	57.7
	Long-Term Portion of Derivative Instrument Liabilities (244)		1.6	1.3
Total derivative liabilities		\$	313.8	\$ 124.0

The following tables present the line items on Evergy Kansas Central's balance sheets where derivative assets and liabilities are reported. The gross amounts offset in the tables below show the effect of master netting arrangements and include collateral posted to offset the net position.

Derivative Assets		2022	December 31	
			2021	
Current			(millions)	
Gross amounts recognized		\$	257.7	\$ 84.0
Gross amounts offset			(232.9)	(63.9)
Net amounts presented in Derivative Instrument Assets (175)		\$	24.8	\$ 20.1
Long-Term			(millions)	
Gross amounts recognized		\$	67.2	\$ 49.0
Gross amounts offset			(42.1)	(21.9)
Net amounts presented in Long-Term Portion of Derivative Instrument Assets (175)		\$	25.1	\$ 27.1
Derivative Liabilities			(millions)	
Current			(millions)	
Gross amounts recognized		\$	250.7	\$ 78.6
Gross amounts offset			(229.4)	(63.9)
Net amounts presented in Derivative Instrument Liabilities (244)		\$	21.3	\$ 14.7
Long-Term			(millions)	
Gross amounts recognized		\$	63.1	\$ 45.4
Gross amounts offset			(36.4)	(21.9)
Net amounts presented in Long-Term Portion of Derivative Instrument Liabilities (244)		\$	26.7	\$ 23.5

The following table summarizes the amounts of gain (loss) recognized in income for the change in fair value of derivatives not designated as hedging instruments for Evergy Kansas Central. The amount of gain (loss) recognized in income for the change in fair value of derivatives not designated as hedging instruments for 2020 was not significant for Evergy Kansas Central.

Location of gain (loss)	Contract type	2022	December 31	
			2021	
Operating revenues	Commodity		(millions)	
Total		\$	84.6	\$ 117.5
		\$	84.6	\$ 117.5

Credit risk of Evergy Kansas Central's derivative instruments relates to the potential adverse financial impact resulting from non-performance by a counterparty of its contractual obligations. Evergy Kansas Central maintains credit policies and employ credit risk mitigation, such as collateral requirements or letters of credit, when necessary to minimize their overall credit risk and monitor exposure. Substantially all of Evergy Kansas Central's counterparty credit risk associated with derivative instruments relates to its non-regulated energy marketing activities. As of December 31, 2022, if counterparty groups completely failed to perform on contracts, Evergy Kansas Central's maximum exposure related to derivative assets was \$54.4 million. As of December 31, 2022, the potential loss after the consideration of applicable master netting arrangements and collateral received for Evergy Kansas Central was not significant.

Certain of Evergy Kansas Central's derivative instruments contain collateral provisions that are tied to Evergy Kansas Central's credit ratings and may require the posting of collateral for various reasons, including if Evergy Kansas Central's credit ratings were to fall below investment grade. Substantially all of these derivative instruments relate to Evergy Kansas Central's non-regulated energy marketing activities. The aggregate fair value of all derivative instruments with credit-risk-related contingent features that were in a liability position as of December 31, 2022, was \$47.1 million for which Evergy Kansas Central has posted collateral of \$7.1 million in the normal course of business. If the credit-risk-related contingent features underlying these agreements were triggered as of December 31, 2022, Evergy Kansas Central could be required to post an additional \$34.3 million of collateral to its counterparties.

FAIR VALUE MEASUREMENTS (NOTE 10)

GAAP establishes a hierarchical framework for disclosing the transparency of the inputs utilized in measuring assets and liabilities at fair value. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the classification of assets and liabilities within the fair value hierarchy levels. In addition, Evergy Kansas Central measures certain investments that do not have a readily determinable fair value at NAV, which are not included in the fair value hierarchy. Further explanation of these levels and NAV is summarized below.

Level 1 - Quoted prices are available in active markets for identical assets or liabilities. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as equities listed on public exchanges or exchange traded derivative instruments.

Level 2 - Pricing inputs are not quoted prices in active markets, but are either directly or indirectly observable. The types of assets and liabilities included in Level 2 are certain marketable debt securities, financial instruments traded in less than active markets, non-exchange traded derivative instruments with observable forward curves and options contracts.

Level 3 - Significant inputs to pricing have little or no transparency. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation. The types of assets and liabilities included in Level 3 are non-exchange traded derivative instruments for which observable market data is not available to corroborate the valuation inputs and TCRs in the SPP Integrated Marketplace.

NAV - Investments that do not have a readily determinable fair value are measured at NAV. These investments do not consider the observability of inputs and, therefore, they are not included within the fair value hierarchy.

Evergy Kansas Central records cash and cash equivalents, accounts receivable and short-term borrowings on its balance sheets at cost, which approximates fair value due to the short-term nature of these instruments.

Fair Value of Long-Term Debt

Evergy Kansas Central measures the fair value of long-term debt using Level 2 measurements available as of the measurement date. The book value and fair value of Evergy Kansas Central's long-term debt is summarized in the following table.

	December 31					
	2022			2021		
	Book Value	Fair Value		Book Value	Fair Value	
Long-term debt	\$ 3,293.7	\$ 2,764.0	(millions)	\$ 3,293.0	\$ 3,675.9	

Recurring Fair Value Measurements

The following tables include Evergy Kansas Central's balances of financial assets and liabilities measured at fair value on a recurring basis.

Description	December 31, 2022		Netting	Level 1		Level 2	Level 3	NAV
	Book Value	Fair Value		Level 1	Fair Value			
Assets								
Rabbi trust:								
Fixed income funds	\$ 15.6	\$ —	\$ 15.6	\$ —	—	\$ —	\$ —	—
Equity funds	7.3	—	7.3	—	—	—	—	—
Combination debt/equity/other fund	1.9	—	1.9	—	—	—	—	—
Cash equivalents	0.1	—	0.1	—	—	—	—	—
Total rabbi trust	24.9	—	24.9	—	—	—	—	—
Derivative instruments - commodity contracts ^(a)								
Power	42.6	(59.7)	45.5	46.5	10.3	—	—	—
Natural gas	7.3	(215.3)	222.5	0.1	—	—	—	—
Total derivative assets	49.9	(275.0)	268.0	46.6	10.3	—	—	—
Total assets	74.8	(275.0)	292.9	46.6	10.3	—	—	—
Liabilities								
Derivative instruments - commodity contracts ^(a)								
Power	46.6	(50.5)	34.0	55.9	7.2	—	—	—
Natural gas	1.4	(215.3)	216.6	0.1	—	—	—	—
Total derivative liabilities	48.0	(265.8)	250.6	56.0	7.2	—	—	—
Total liabilities	\$ 48.0	\$ (265.8)	\$ 250.6	\$ 56.0	\$ 7.2	\$ —	\$ —	\$ —

Description	December 31, 2021		Netting	Level 1		Level 2	Level 3	NAV
	Book Value	Fair Value		Level 1	Fair Value			
Assets								
Rabbi trust:								
Fixed income funds	\$ 19.6	\$ —	\$ 19.6	\$ —	—	\$ —	\$ —	—
Equity funds	9.5	—	9.5	—	—	—	—	—
Combination debt/equity/other fund	2.4	—	2.4	—	—	—	—	—
Cash equivalents	0.2	—	0.2	—	—	—	—	—
Total rabbi trust	31.7	—	31.7	—	—	—	—	—
Derivative instruments - commodity contracts ^(a)								
Power	42.0	(28.3)	28.2	37.2	4.9	—	—	—
Natural gas	5.2	(57.5)	62.2	0.5	—	—	—	—
Total derivative assets	47.2	(85.8)	90.4	37.7	4.9	—	—	—
Total assets	78.9	(85.8)	122.1	37.7	4.9	—	—	—
Liabilities								
Derivative instruments - commodity contracts ^(a)								
Power	36.7	(28.3)	14.7	46.3	4.0	—	—	—
Natural gas	1.5	(57.5)	58.7	0.3	—	—	—	—
Total derivative liabilities	38.2	(85.8)	73.4	46.6	4.0	—	—	—
Total liabilities	\$ 38.2	\$ (85.8)	\$ 73.4	\$ 46.6	\$ 4.0	\$ —	\$ —	\$ —

^(a)Derivative instruments classified as Level 1 consist of exchange-traded derivative instruments with fair value based on quoted market prices. Derivative instruments classified as Level 2 consist of non-exchange traded derivative instruments with observable forward curves and option contracts priced with models using observable inputs. Derivative instruments classified as Level 3 consist of non-exchange traded derivative instruments for which observable market data is not available to corroborate the valuation inputs and TCs valued at the most recent auction price in the SPP Integrated Marketplace.

Evergy Kansas Central holds equity investments classified as securities in a rabbi trust for the benefit of certain retired executive officers. Evergy Kansas Central records net realized and unrealized gains and losses on the rabbi trust in its statements of income. For the years ended December 31, 2022 and 2021, Evergy Kansas Central recorded net unrealized losses of \$5.4 million and \$1.4 million, respectively, on the rabbi trust.

COMMITMENTS AND CONTINGENCIES (NOTE 11)

Environmental Matters

Set forth below are descriptions of contingencies related to environmental matters that may impact Evergy

Kansas Central's operations or its financial results. Management's assessment of these contingencies, which are based on federal and state statutes and regulations, and regulatory agency and judicial interpretations and actions, has evolved over time. These laws, regulations, interpretations and actions can also change, restrict or otherwise impact Evergy Kansas Central's operations or financial results. The failure to comply with these laws, regulations, interpretations and actions could result in the assessment of administrative, civil and criminal penalties and the imposition of remedial requirements. Evergy Kansas Central believes that all its operations are in substantial compliance with current federal, state and local environmental standards.

There are a variety of final and proposed laws and regulations that could have a material adverse effect on Evergy Kansas Central's operations and financial results. Due in part to the complex nature of environmental laws and regulations, Evergy Kansas Central is unable to assess the impact of potential changes that may develop with respect to the environmental contingencies described below.

Clean Air Act - Startup, Shutdown and Malfunction (SSM) Regulation

In 2015, the Environmental Protection Agency (EPA) issued a final rule addressing how state implementation plans (SIPs) can treat excess emissions during SSM events. This rule was referred to as the 2015 SIP Call Rule. The rule required 36 states to submit SIP revisions by November 2016 to remove certain exemptions and other discretionary enforcement provisions that apply to excess emissions during SSM events. Legal challenges ensued and the case was eventually placed in abeyance. In December 2021, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit) restarted the litigation and oral arguments were held in March 2022. An additional case was also taking place in the U.S. District Court for the Northern District of California (District Court of Northern California) and in June 2022, the District Court of Northern California entered a final consent decree establishing deadlines for the EPA to take final action on SIP revisions that were submitted in response to the 2015 SIP Call Rule. Deadlines for 26 states and air districts, including Kansas, Missouri and Oklahoma, are listed in the final consent decree. Final action from the EPA could result in required SIP revisions in Oklahoma, Kansas and Missouri which could have a material impact on the Evergy Companies. If the D.C. Circuit overturns the EPA's 2015 SIP Call Rule, the final consent decree's deadlines will no longer be valid.

Ozone Interstate Transport State Implementation Plans (ITSIP)

In 2015, the EPA lowered the Ozone National Ambient Air Quality Standards (NAAQS) from 75 ppb to 70 ppb. Impacted states were required to submit ITSIPs in 2018 to comply with the "Good Neighbor Provisions" of the Clean Air Act (CAA). The EPA did not act on these ITSIP submissions and was challenged in a court filing in May 2021 to address them. In February 2022, the EPA published proposed disapprovals of ITSIPs for nineteen states including Missouri and Oklahoma. In April 2022, the EPA published a final approval of the Kansas ITSIP in the Federal Register. In June 2022, the Missouri Department of Natural Resources (MDNR) announced that it intended to submit a supplemental ITSIP to the EPA and placed the document on public notice until August 2022. MDNR submitted the supplemental ITSIP to the EPA on November 1, 2022.

Ozone Interstate Transport Federal Implementation Plans (ITFIP)

In April 2022, the EPA published in the Federal Register the proposed ITFIP to resolve outstanding "Good Neighbor" obligations with respect to the 2015 Ozone NAAQS for 26 states including Missouri and Oklahoma. This ITFIP would establish a revised Cross-State Air Pollution Rule (CSAPR) ozone season nitrogen oxide (NO_x) emissions trading program for electric generating units (EGUs), and would limit ozone season NO_x emissions from certain industrial stationary sources. The proposed rule would also establish a new daily backstop NO_x emissions rate limit for applicable coal-fired units larger than 100 MW, as well as unit-specific NO_x emission rate limits for certain industrial emission units and would feature "dynamic" adjustments of emission budgets for EGUs beginning with ozone season 2025. The proposed ITFIP includes reductions to the state ozone season NO_x budgets for Missouri and Oklahoma beginning in 2023 with additional reductions in future years. Evergy Kansas Central provided formal comments as part of the rulemaking process. The EPA intends to issue final ITFIPs for applicable states in March 2023. Due to uncertainty regarding the proposed ITFIP, Evergy Kansas Central is unable to accurately assess the impacts of these potential EPA actions on its operations or financial results, but the cost to comply with the ITFIP could be material.

Particulate Matter and Ozone National Ambient Air Quality Standards

In January 2023, the EPA proposed strengthening the primary annual PM_{2.5} (particulate matter less than 2.5 microns in diameter) NAAQS. The EPA is proposing to lower the primary annual PM_{2.5} NAAQS from 12.0 µg/m³ (micrograms per cubic meter) to a level that would be between 9.0 and 10.0 µg/m³. The EPA is proposing to retain the other PM NAAQS at their current levels. The EPA is also in the process of reconsidering its December 2020 decisions to retain each of the Ozone NAAQS at the level set in 2015. Due to uncertainty regarding the potential lowering of the ozone and PM_{2.5} NAAQS, Evergy Kansas Central is unable to accurately assess the impacts of these potential EPA actions on its operations or financial results, but the cost to comply with lower future ozone or PM_{2.5} NAAQS could be material.

Regional Haze Rule

In 1999, the EPA finalized the Regional Haze Rule which aims to restore national parks and wilderness areas to pristine conditions. The rule requires states in coordination with the EPA, the National Park Service, the U.S. Fish and Wildlife Service, the U.S. Forest Service, and other interested parties to develop and implement air quality protection plans to reduce the pollution that causes visibility impairment. There are 156 "Class I" areas across the U.S. that must be restored to pristine conditions by the year 2064. There are no Class I areas in Kansas. States must submit revisions to their Regional Haze Rule SIPs every ten years and the first round was due in 2007. For the second ten-year implementation period, the EPA issued a final rule revision in 2017 that allowed states to submit their SIP revisions by July 31, 2021. Evergy Kansas Central has been in contact with the Kansas Department of Health and Environment (KDHE) as it worked to draft its SIP revision. The Kansas SIP revision was placed on public notice in June 2021 and requested no additional emission reductions by electric utilities based on the significant reductions that were achieved during the first implementation period. The EPA provided comments on the Kansas SIP revision in June 2021 that each state is statutorily required to conduct a "four-factor analysis" on at least two sources within the state to help determine if further emission reductions are necessary. The EPA also stated it would be difficult to approve the Kansas SIP revision if at least two four-factor analyses are not conducted on Kansas emission sources. KDHE submitted the Kansas SIP revision in July 2021. If a Kansas generating unit of Evergy Kansas Central is selected for analysis, the possibility exists that the state or EPA, through a revised SIP or a FIP, could determine that additional operational or physical modifications are required on the generating unit to further reduce emissions. The overall cost of those modifications could be material to Evergy Kansas Central.

Greenhouse Gases

Burning coal and other fossil fuels releases carbon dioxide (CO₂) and other gases referred to as greenhouse gases (GHG). Various regulations under the CAA limit CO₂ and other GHG emissions, and in addition, other measures are being imposed or offered by individual states, municipalities and regional agreements with the goal of reducing GHG emissions.

In July 2019, the EPA published the final Affordable Clean Energy (ACE) rule in the Federal Register. This rule contained emission guidelines for GHG emissions from existing electric utility generating units (EGUs) and revisions to emission guideline implementing regulations. The rule defined the "best system of emission reduction" (BSER) for GHG emissions from existing coal-fired EGUs as on-site, heat-rate efficiency improvements. In conjunction with the finalization of the ACE rule, the EPA repealed its previously adopted Clean Power Plan (CPP) on the basis that the EPA had exceeded its statutory authority under CAA section 111(d) by defining BSER through generation shifting. A number of states and industry parties filed petitions for review in the D.C. Circuit, challenging the EPA's repeal of the CPP and its enactment of the ACE rule, and in January 2021, the D.C. Circuit issued a decision holding that CAA section 111(d) could be read in a manner that allows the EPA to define BSER as including generation shifting. The D.C. Circuit therefore vacated both the EPA's repeal of the CPP and its replacement of that rule with the ACE rule, and remanded them to the EPA for further consideration. In October 2021, the Supreme Court granted petitions for certiorari to review the D.C. Circuit decision. The Supreme Court issued its decision in June 2022, reversing the D.C. Circuit's decision and holding that, absent specific authorization from Congress, the EPA lacks authority to define BSER through generation shifting. Given that the Supreme Court found the CPP to be unlawful and that the deadlines established in the ACE rule have passed, neither rule is in effect following the Supreme Court's ruling. In January 2023, the EPA announced its intent to propose GHG regulations that would apply to EGUs by April 2023.

Due to uncertainty regarding the future of the EPA's GHG regulations, Evergy Kansas Central cannot determine the impacts on its operations or financial results, but the cost to comply with potential GHG rules could be material.

Water

Evergy Kansas Central discharges some of the water used in generation and other operations containing substances deemed to be pollutants. A November 2015 EPA rule applicable to steam-electric power generating plants establishes effluent limitations guidelines (ELG) and standards for wastewater discharges, including limits on the amount of toxic metals and other pollutants that can be discharged. Implementation timelines for this 2015 rule vary from 2018 to 2023. In April 2019, the U.S. Court of Appeals for the 5th Circuit (5th Circuit) issued a ruling that vacated and remanded portions of the original ELG rule. Due to this ruling, the EPA announced a plan in July 2021 to issue a proposed rule in the fall of 2022 to address the vacated limitations for legacy wastewater and landfill leachate. This proposed rule has not yet been issued and the EPA is now expected to initiate this proposed rulemaking in early 2023. Future ELG modifications for the best available technology economically achievable for the discharge of legacy wastewater and landfill leachate are likely and could be material to Evergy Kansas Central.

In October 2020, the EPA published the final ELG reconsideration rule. This rule adjusts numeric limits for flue gas desulfurization (FGD) wastewater and adds a 10% volumetric purge limit for bottom ash transport water. The timeline for final FGD wastewater compliance is as soon as possible on or after one year following publication of the final rule in the Federal Register but no later than December 31, 2025. In August 2021, the EPA published notice in the Federal Register that it is initiating a supplemental rulemaking to revise the ELG regulations after completing review of the ELG reconsideration rule as a result of an executive order from President Biden. As part of the rulemaking process, the EPA will determine if more stringent limitations and standards are appropriate. The 2020 ELG reconsideration rule will remain in effect while the EPA undertakes this new rulemaking.

Evergy Kansas Central has reviewed the 2020 ELG reconsideration regulation, and the costs to comply with these changes are not expected to be material. However, Evergy Kansas Central cannot predict what revisions the EPA may make under its supplemental rulemaking to revise the ELG regulations and compliance costs associated with any revisions could be material.

In August 2021, based on an order issued by the U.S. District Court for the District of Arizona, which vacated and remanded the EPA's 2020 Navigable Waters Protection Rule (NWPR), the EPA and the U.S. Army Corps of Engineers announced that they had halted implementation of the NWPR nationwide, and were interpreting "Waters of the United States" consistent with the regulatory regime that was in place prior to 2015. In December 2021, the EPA and the Department of the Army published a proposed rule that would formally repeal the NWPR and revise the definition of "Waters of the United States". In December 2022, the EPA and the Department of the Army issued a final rule establishing a definition for "Waters of the United States". The final rule was published in the federal register in January 2023 and will take effect in March 2023. Evergy Kansas Central is reviewing the final rulemaking and the impact on its operations or financial results are not expected to be material.

Regulation of Coal Combustion Residuals

In the course of operating their coal generation plants, Evergy Kansas Central produces coal combustion residuals (CCRs), including fly ash, gypsum and bottom ash. The EPA published a rule to regulate CCRs in April 2015 that requires additional CCR handling, processing and storage equipment and closure of certain ash disposal units. In January 2022, the EPA published proposed determinations for facilities that filed closure extensions for unlined or clay-lined CCR units. These proposed determinations include various interpretations of the CCR regulations and compliance expectations that may impact all owners of CCR units. These interpretations could require modified compliance plans such as different methods of CCR unit closure. Additionally, more stringent remediation requirements for units that are in corrective action or forced to go into corrective action are possible. In April 2022, the Utility Solid Waste Activities Group (USWAG) and other interested parties filed similar petitions in the D.C. Circuit challenging the EPA's legal positions regarding the CCR rule determinations proposed in January 2022. Some CCR units at Lawrence Energy Center have moved into corrective action. In January 2022, the EPA issued a "Notice of Potential Violation" to the Tecumseh Energy Center (TEC) suggesting a closed CCR impoundment should enter corrective action. In November 2022, Evergy Kansas Central agreed to

a Consent Agreement and Final Order (CAFO) with the EPA Region 7 addressing the alleged potential violation. In the CAFO, Evergy Kansas Central agreed to re-open the TEC CCR impoundment for further assessment of groundwater. It is possible that the TEC impoundment or other CCR units at other generation stations could move into corrective action based on the EPA CCR rule interpretations, enforcement actions, or execution of Evergy Kansas Central's CCR strategy. The cost to comply with these proposed determinations by the EPA could be material.

Evergy Kansas Central has recorded AROs for its current estimates for the closure of ash disposal ponds and landfills, but the revision of these AROs may be required in the future due to changes in existing CCR regulations, the results of groundwater monitoring of CCR units or changes in interpretation of existing CCR regulations or changes in the timing or cost to close ash disposal ponds and landfills. If revisions to these AROs are necessary, the impact on Evergy Kansas Central's operations or financial results could be material.

Contractual Commitments – Fuel and Power

Evergy Kansas Central's contractual commitments for fuel and power at December 31, 2022 are detailed in the following table. See Notes 6, 8 and 15 for information regarding pension, long-term debt and lease commitments, respectively.

	2023	2024	2025	2026	2027	After 2027	Total
Purchase commitments				(millions)			
Fuel	\$ 73.8	\$ 52.9	\$ 44.8	\$ 41.9	\$ 15.9	\$ 7.5	236.8
Power	0.9	0.9	0.9	0.9	0.9	2.7	7.2
Total fuel and power commitments	\$ 74.7	\$ 53.8	\$ 45.7	\$ 42.8	\$ 16.8	\$ 10.2	244.0

Fuel commitments consist of commitments for coal and coal transportation. Power commitments consist of certain commitments for capacity purchases.

RELATED PARTY TRANSACTIONS AND RELATIONSHIPS (NOTE 12)

In the normal course of business, Evergy Kansas Central, Evergy Kansas South, Evergy Metro, Evergy Missouri West and EKCR engage in related party transactions with one another. A summary of these transactions and the amounts associated with them is provided below.

Jointly-Owned Plants and Shared Services

Employees of Evergy Kansas Central manage JEC and operate its facilities at cost, including Evergy Kansas South's 20% ownership interest in JEC and Evergy Missouri West's 8% ownership interest in JEC. Employees of Evergy Kansas Central also manage the Wolf Creek Generating Station. Employees of Evergy Kansas Central and Evergy Metro provide one another, and provide Evergy Kansas South and Evergy Missouri West, with shared service support, including costs related to human resources, information technology, accounting and legal services. Evergy Kansas Central, Evergy Kansas South and Evergy Missouri West engage in power purchase and sale transactions with one another from time to time. Evergy Kansas Central provides cash management functions for certain subsidiaries, including cash receipts and disbursements.

Evergy Kansas Central also engages in related party transactions with Evergy Kansas South and EKCR related to the sale of accounts receivable. See Note 3 for additional information regarding Evergy Kansas Central's receivables sale agreement.

The operating expenses and capital costs billed for jointly-owned plants and shared services are detailed in the following table.

	2022	2021

(in millions)

		(millions)	
Evergy Kansas Central billings to Metro	\$	33.1	\$ 29.4
Metro billings to Evergy Kansas Central		51.8	38.6
Evergy Kansas Central billings to Evergy Missouri West		32.7	32.5
Evergy Kansas Central billings to Evergy Kansas South		101.1	88.5
Evergy Kansas Central billings to EKCR		0.1	0.1
Evergy Kansas Central billings to Evergy, Inc.		0.5	0.2
EKCR billings to Evergy Kansas Central		4.5	4.3

The following table summarizes Evergy Kansas Central's related party net receivables and payables.

		December 31	
		2022	2021
			(millions)
Net payable to Evergy Metro	\$	(2.1)	\$ (5.2)
Net receivable from Evergy Missouri West		5.2	6.7
Net receivable from Evergy Kansas South		227.4	185.2
Net receivable from Evergy Kansas Central Receivables Company		6.6	17.7
Net payable to Evergy Generating, Inc		(88.2)	(84.9)
Net payable to Evergy Industries		(0.5)	(0.4)
Net receivable from Wolf Creek		46.4	93.5
Net receivable from Evergy		0.4	10.9

Affiliated Financing

Evergy Kansas Central is authorized to participate in the Evergy, Inc. money pool, which is an internal financing arrangement in which funds may be lent on a short-term basis between Evergy Kansas Central, Evergy Kansas South, Evergy Metro, Evergy Missouri West and Evergy, Inc. Evergy, Inc. can lend but not borrow under the money pool. The Evergy, Inc. money pool was amended in July 2021 to include Evergy Kansas Central and Evergy Kansas South as participants.

At December 31, 2022, Evergy Kansas Central had an \$8.0 million receivable from Evergy Kansas South under the money pool. At December 31, 2021, Evergy Kansas Central had a \$9.0 million outstanding payable to Evergy Kansas South.

Tax Allocation Agreement

Evergy files a consolidated federal income tax return as well as unitary and combined income tax returns in several state jurisdictions with Kansas and Missouri being the most significant. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of income or loss. As of December 31, 2022 and 2021, Evergy Kansas Central had income taxes receivable from Evergy of \$12.2 million and \$20.2 million, respectively.

SHAREHOLDER'S EQUITY (NOTE 13)

Under the Federal Power Act, Evergy Kansas Central generally can pay dividends only out of retained earnings. Certain conditions in the KCC order authorizing the merger transaction also require Evergy Kansas Central to maintain consolidated common equity of at least 40% of total capitalization. Other conditions in the KCC merger order require Evergy Kansas Central to maintain a credit rating of at least investment grade. If Evergy Kansas Central's credit rating is downgraded below the investment grade level as a result of its affiliation with Evergy or any of Evergy's affiliates, Evergy Kansas Central shall not pay a dividend to Evergy without KCC approval or until its investment grade credit rating has been restored. Evergy's master credit facility, under which Evergy Kansas Central has borrowing capacity, contains covenants requiring Evergy Kansas Central to maintain a consolidated indebtedness to consolidated total capitalization ratio of not more than 0.65 to 1.00 at all times.

As of December 31, 2022, Evergy Kansas Central's retained earnings and net income were free of restrictions.

TAXES (NOTE 14)

Components of income tax expense are detailed in the following table.

		2022	2021
Current income taxes			(millions)
Federal	\$	57.6	\$ 91.2
State		0.4	(2.2)
Total		58.0	89.0
Deferred income taxes			
Federal		(63.9)	(57.9)
State		(2.9)	3.9
Total		(66.8)	(54.0)
Investment tax credit			
Deferral		—	0.4
Amortization		(2.4)	(2.6)
Total		(2.4)	(2.2)
Income tax expense (benefit)	\$	(11.2)	\$ 32.8

Effective Income Tax Rates

Effective income tax rates reflected in the financial statements and the reasons for their differences from the statutory federal rates are detailed in the following table.

	2022	2021	
Federal statutory income tax	21.0 %		21.0 %
State income taxes	(1.0)		—
Flow through depreciation for plant-related differences	(5.7)		(2.3)
Federal tax credits	(8.8)		(5.0)
Equity in subsidiaries	(8.6)		(6.7)
AFUDC equity	(0.2)		(0.3)
Amortization of federal investment tax credits	(0.2)		(0.2)
Officer compensation limitation	0.2		0.3
Stock compensation	(0.2)		—
Other	0.3		(0.8)
Effective income tax rate	(3.2)%		6.0 %

Deferred Income Taxes

The tax effects of major temporary differences resulting in deferred income tax assets (liabilities) in the balance sheets are in the following table.

		December 31	
		2022	2021
Deferred tax assets:			(millions)

tax credit carryforward		\$	\$	\$
Income taxes recoverable from customers, net			101.1	108.4
Deferred employee benefit costs			35.5	65.9
Deferred state income taxes			66.0	66.8
Alternative minimum tax carryforward			19.2	5.8
Other			28.5	27.2
Total deferred tax assets			473.6	474.8
Deferred tax liabilities:				
Plant-related			(734.5)	(722.4)
Deferred employee benefit costs			—	(41.9)
Regulatory assets			(28.5)	(38.2)
Income taxes refundable to customers, net			(8.6)	(8.9)
Debt reacquisition costs			(14.3)	(14.7)
Deferred state income taxes			(10.0)	(10.0)
Other			(22.9)	(24.2)
Total deferred tax liabilities			(818.8)	(860.3)
Net deferred tax liabilities		\$	(345.2)	(385.5)

Tax Credit Carryforwards

At December 31, 2022 and 2021, Evergy Kansas Central had \$223.3 million and \$200.7 million, respectively, of federal general business income tax credit carryforwards. The carryforwards relate primarily to production tax credits and expire in the years 2033 to 2042.

LEASES (NOTE 15)

Evergy Kansas Central leases office buildings, computer equipment, vehicles, rail cars and other property and equipment, including rail cars to serve jointly-owned generating units where Evergy Kansas Central is the managing partner and is reimbursed by other joint-owners for the other owners' proportionate share of the costs. Under GAAP, a contract is or contains a lease if the contract conveys the right to control the use of identified property, plant or equipment for a period of time in exchange for consideration. Evergy Kansas Central assesses a contract as being or containing a lease if the contract identifies property, plant and equipment, provides the lessee the right to obtain substantially all of the economic benefits from use of the property, plant and equipment and provides the lessee the right to direct the use of the property, plant and equipment.

Evergy Kansas Central has entered into several agreements to purchase energy through renewable purchase power agreements that are accounted for as leases that commenced prior to the application of *Topic 842 - Leases*. Due to the intermittent nature of renewable generation, these leases have significant variable lease payments not included in the initial and subsequent measurement of the lease liability. Variable lease payments are expensed as incurred. In addition, certain other contracts contain payment for activity that transfers a separate good or service such as utilities or common area maintenance. Evergy Kansas Central has elected a practical expedient permitted by GAAP to not separate such components of the lease from other lease components for all leases.

Evergy Kansas Central leases have remaining terms ranging from 1 to 7 years. Leases that have original lease terms of twelve months or less are not recognized on Evergy Kansas Central's balance sheet. Some leases have options to renew the lease or terminate early at the election of Evergy Kansas Central. Judgment is applied at lease commencement to determine the reasonably certain lease term based on then-current assumptions about use of the leased asset, market conditions and terms in the contract. The judgment applied to determine the lease term can significantly impact the measurement of the lease liability and right-of-use asset and lease classification.

Evergy Kansas Central typically discounts lease payments over the term of the lease using its incremental borrowing rates at lease commencement to measure its initial and subsequent lease liability. For leases that existed at the initial application of Topic 842, Evergy Kansas Central used the incremental borrowing rates that corresponded to the applicable rate in the FERC Form No. 1 (FD-312-96) January 1, 2019.

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Leases may be classified as either operating leases or capital leases. The lease classification is based on assumptions of the lease term and discount rate, as discussed above, and the fair market value and economic life of the leased asset. Operating leases recognize a consistent expense each period over the lease term. Capital leases are treated as operating leases for rate-making purposes and as such, Evergy Kansas Central defers to a regulatory asset or liability any material differences between expense recognition and the timing of payments in order to match what is being recovered in customer rates. Expense incurred from both capital and operating lease agreements are recorded to rent expense, fuel expense, construction work in progress or other appropriate account.

Evergy Kansas Central's lease expense is detailed in the following table.

	2022	2021
Capital lease costs		(millions)
Amortization of right-of-use assets	\$	3.6 \$
Interest on lease liabilities		0.3
Operating lease costs		11.9
Short-term lease costs		1.2
Variable lease costs for renewable purchase power agreements		155.2
Total lease costs	\$	172.2 \$
		164.2

Supplemental cash flow information related to Evergy Kansas Central's leases is detailed in the following table.

	2022	2021
Cash paid for amounts included in the measurement of lease liabilities:		(millions)
Operating cash flows from operating leases	\$	11.3 \$
Operating cash flows from capital leases		2.2
Financing cash flows from capital leases		5.1
Right-of-use assets obtained in exchange for new operating lease liabilities		12.0
Right-of-use assets obtained in exchange for new capital lease liabilities		7.0
		1.4

Capital Leases

Right-of-use assets for capital leases are included in utility plant on Evergy Kansas Central's balance sheet. Lease liabilities for capital leases are included in obligations under capital leases. Payments and other supplemental information for capital leases as of December 31, 2022, are detailed in the following table.

	(millions)
2023	\$
2024	4.2
2025	2.9
2026	2.3
2027	2.0
After 2027	1.5
Total capital lease payments	2.4
Amounts representing imputed interest	15.3
Present value of lease payments	(2.5)
Less: current portion	12.8
Total long-term obligations under capital leases	(3.9)
	\$
	8.9
Right-of-use assets under capital leases included in utility plant on the balance sheet	\$
	15.8
Weighted-average remaining lease term (years)	4.9
Weighted-average discount rate	2.7%

Reporting Respondent: Evergy Kansas Central	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of 2022/Quarter 31, 2022, are detailed in the following table.
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2023		8.6
2024		6.7
2025		4.3
2026		2.6
2027		1.2
2028		0.1
2029		23.5
2030		(1.3)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Item	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
	Present value of lease payments									22.2
	Less: current portion									(8.2)
	Total long-term obligations under operating leases									14.0
	Use of assets under operating leases included in utility plant on the balance sheet									3.7
	Weighted-average remaining lease term (years)									3.3
	Weighted-average discount rate									3.1 %
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								515,505,018	515,505,018
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								363,668,817	363,668,817
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	7,258,501,138	7,258,501,138					
4	Property Under Capital Leases	39,483,285	39,483,285					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	798,527,440	798,527,440					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	8,096,511,863	8,096,511,863					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	435,345,375	435,345,375					
12	Acquisition Adjustments	1,346,818	1,346,818					
13	Total Utility Plant (8 thru 12)	8,533,204,056	8,533,204,056					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,545,704,121	2,545,704,121					
15	Net Utility Plant (13 less 14)	5,987,499,935	5,987,499,935					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,444,938,619	2,444,938,619					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	99,418,685	99,418,685					
22	Total in Service (18 thru 21)	2,544,357,304	2,544,357,304					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							

30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	1,346,817	1,346,817					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,545,704,121	2,545,704,121					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServicePropertyUnderCapitalLeases			
Property Under Capital Leases includes the following:			
Account 101 - Operating Leases - Right-of-Use	\$		23,683,708
Account 101 - Property Under Capital Leases			15,799,577
Total	\$		39,483,285

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	143,558,222	27,899,528	13,079,101			158,378,649
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	143,558,222	27,899,528	13,079,101			158,378,649
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	5,714,087					5,714,087
9	(311) Structures and Improvements	339,142,927	1,767,727	303,998			340,606,656
10	(312) Boiler Plant Equipment	1,584,732,924	19,242,660	2,660,178			1,601,315,406
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	298,945,778	2,395,434	1,568,165			299,773,047
13	(315) Accessory Electric Equipment	153,760,155	127,870	922,332			152,965,693
14	(316) Misc. Power Plant Equipment	42,794,926	563,811	505,035	102,033		42,955,735
15	(317) Asset Retirement Costs for Steam Production	22,904,487	871,333		50,309,539		74,085,359
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,447,995,284	24,968,835	5,959,708	50,411,572		2,517,415,983
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						

26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	18,431,336					18,431,336
38	(341) Structures and Improvements	78,804,080	5,427,441	102,100			84,129,421
39	(342) Fuel Holders, Products, and Accessories	15,235,965	150,774				15,386,739
40	(343) Prime Movers						
41	(344) Generators	1,058,577,853	36,870,524	9,359,567			1,086,088,810
42	(345) Accessory Electric Equipment	160,996,553	1,086,175	43,073			162,039,655
43	(346) Misc. Power Plant Equipment	18,521,651	405,112	1,609			18,925,154
44	(347) Asset Retirement Costs for Other Production	21,486,183					21,486,183
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,372,053,621	43,940,026	9,506,349			1,406,487,298
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,820,048,905	68,908,861	15,466,057	50,411,572		3,923,903,281
47	3. Transmission Plant						
48	(350) Land and Land Rights	89,148,835	10,989,948				100,138,783
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	59,203,892	(750,064)	128,890			58,324,938
50	(353) Station Equipment	637,821,908	39,709,920	3,627,112			673,904,716
51	(354) Towers and Fixtures	2,587,553					2,587,553
52	(355) Poles and Fixtures	743,812,755	77,157,165	4,341,024			816,628,896
53	(356) Overhead Conductors and Devices	266,868,984	5,219,676	1,887,388			270,201,272
54	(357) Underground Conduit	2,301,054	243,789	3,182			2,541,661
55	(358) Underground Conductors and Devices	12,704,051	1,260,282	2,858			13,961,475
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,814,449,032	133,830,716	9,990,454			1,938,289,294
59	4. Distribution Plant						
60	(360) Land and Land Rights	19,416,741	2,305,440	3,743			21,718,438
61	(361) Structures and Improvements	26,940,711	109,014	101,499			26,948,226

62	(362) Station Equipment	262,875,269	12,538,602	481,662		274,932,209
63	(363) Energy Storage Equipment – Distribution					
64	(364) Poles, Towers, and Fixtures	343,508,603	37,671,939	10,087,113		371,093,429
65	(365) Overhead Conductors and Devices	221,824,497	15,078,242	7,692,152		229,210,587
66	(366) Underground Conduit	52,989,841	1,685,204	54,960		54,620,085
67	(367) Underground Conductors and Devices	168,229,989	10,967,898	1,278,177		177,919,710
68	(368) Line Transformers	303,349,689	14,598,263	2,769,429		315,178,523
69	(369) Services	89,615,466	3,461,350			93,076,816
70	(370) Meters	85,647,603	(67,805)	969,190		84,610,608
71	(371) Installations on Customer Premises		1,152,139			1,152,139
72	(372) Leased Property on Customer Premises	24,618,367	2,786,808	2,514,939		24,890,236
73	(373) Street Lighting and Signal Systems	49,342,669	2,288,582	1,171,017		50,460,234
74	(374) Asset Retirement Costs for Distribution Plant					
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,648,359,445	104,575,676	27,123,881		1,725,811,240
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights	4,757,714		33,641		4,724,073
87	(390) Structures and Improvements	100,030,069	2,152,226	2,606,826		99,575,469
88	(391) Office Furniture and Equipment	89,221,986	9,743,458	2,851,150		96,114,294
89	(392) Transportation Equipment	9,574,966	241,716			9,816,682
90	(393) Stores Equipment	2,258,778		135,736		2,123,042
91	(394) Tools, Shop and Garage Equipment	25,915,542	1,893,181	43,960		27,764,763
92	(395) Laboratory Equipment	263,281		67,846		195,435
93	(396) Power Operated Equipment	6,470,772	273,564			6,744,336
94	(397) Communication Equipment	58,756,176	1,471,700	59,534		60,168,342
95	(398) Miscellaneous Equipment	2,773,861	747,850		(102,033)	3,419,678
96	SUBTOTAL (Enter Total of lines 86 thru 95)	300,023,145	16,523,695	5,798,693	(102,033)	310,646,114
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant					

99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	300,023,145	16,523,695	5,798,693	(102,033)		310,646,114
100	TOTAL (Accounts 101 and 106)	7,726,438,749	351,738,476	71,458,186	50,309,539		8,057,028,578
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,726,438,749	351,738,476	71,458,186	50,309,539		8,057,028,578

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
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31						
32						

33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Int-GEAM Work Mgmt Supply	36,655,647
2	Trans-Jade-Flor Jct 115kV New Line	17,432,163
3	Trans-County Line - Rock Creek 69kV Rbd	14,094,865
4	Trans-Otter Creek 115kV TSub	13,467,711
5	Trans-6th & Golden - DC - 2nd & Mad 115kV	12,796,565
6	Gen-New Emporia SC Design	11,510,673
7	Trans-Iatan Stranger Creek 345kV	11,507,770
8	Trans-13/40-Fayetteville 69kV Rblid R	8,551,785
9	Dist-Purchase Meters	8,260,930
10	Gen-STP Communications - DWDM - EKC	7,961,468
11	Gen-STP Private LTE-EKC	7,452,480
12	Int-STP Communications - PLTE Spec-EKC	6,890,024
13	Gen-STP Communications - Fiber - EKC	6,664,018
14	Trans-Central- S Gave- Underpass 115 ROW	6,624,819
15	Steam-J3 Controls Upgrade	6,564,853
16	Int-FCC Spectrum EKC	6,453,384
17	Trans-Atchison Ph3 Conversion - 115kV new line from Overland Sub to Kereford Sub.	6,138,398
18	Dist-Purchase Distribution Easements	6,120,075
19	Gen-Trove Professional Services	5,948,222
20	Steam-J3 Turbine Major Rebuild 2022 This	5,685,687
21	Gen-Notes Transformation Cross Cha	4,414,323
22	Int-ADMx - FLIXR	4,395,009
23	Steam-J3 HP IP Inner Cylinder Replacement	4,387,235
24	Steam-Install Effluent Limit Guidelines c	4,317,322
25	Sub-Otter Creek 34.5kV - Dsub	4,232,852
26	Trans-Carousel Greenfield Tsub	3,995,447
27	Trans-E. Nemaha -Brown 115kV New Transmission Line ROW	3,833,388
28	Int-ST-EAM	3,666,217
29	Sub-Carousel Greenfield 34.5kV Sub	3,173,442
30	Trans-Cooks Ford Greenfield Tsub	3,151,624
31	Int-ARCOS License Agreement	3,141,320

32	Dist-Cooks Ford Greenfield Dsub	3,117,759
33	Trans-Otter Creek-E Eureka 115kV Line ROW	3,103,439
34	Int-eSmart-Ops Analytics	3,099,603
35	Steam-REAUTHORIZATION for additional fund	3,079,088
36	Int-Service Now Licenses	3,029,681
37	Sub-115 X 34.5 37.5 MVA Mobile	2,951,066
38	Trans-County Line 115kV Terminal Conv	2,822,785
39	Gen-New Atchison Service Center	2,752,936
40	Dist-New Metro Greenfield Sub - Dsub	2,732,340
41	Sub-MP Hillsboro-JADE- Rebuild 34KV	2,666,208
42	Gen-CIP Infrast Virtual Desktop	2,622,483
43	Dist-Peil Substation DSub	2,540,915
44	Gen-Wichita Battery Storage	2,537,100
45	Gen-Data Center Next Gen BNSF	2,497,060
46	Dist-2nd & Madison 12kV Sub Rebuild	2,466,976
47	Other Production Plant-Sedgewick County Zoo Battery Instal	2,461,408
48	Steam-LEC0 Ash Landfill 847 Capping 202	2,454,817
49	Int-GEAM PMO Capital	2,396,315
50	Steam-JEC project is in support of genera	2,332,351
51	Steam-J2 Cooling Tower Ring Rebuild 2022	2,311,416
52	Trans-Dragon Tsub Greenfield	2,286,747
53	Trans-Chapman Jct-Clay Center Jct 115.54	2,229,273
54	Gen-TEC Pole Yard	2,213,077
55	Sub-MP Fall River Tap 34kV Rebuild (Tra	2,149,445
56	Trans-McDowell Creek-Stagg Hill 115.109	2,087,662
57	Gen-EMS Hardware Refresh	2,084,992
58	Sub-MP EEUR to PARK 34kV Rebuild Phase	2,016,657
59	Dist-Virgil Sub to Hwy 54, Quincy	1,955,779
60	Gen-STP Communications - MPLS - EKC	1,923,988
61	Steam-BI #0113003 - JCom FGD Wastewater T	1,883,182
62	Gen-REL Fleetwide M and D Remote Monito	1,835,000
63	Sub-MP: West EUREKA, Charges From Trans	1,795,464
64	Trans-115.108 TEC - MIDJ	1,684,411
65	Dist-Edwardsville 115-12kV D Sub	1,646,350
66	Gen-STP Communications West MW Upgrade	1,640,470
67	Trans-New Atlantic 115-345kV Tsub	1,587,093
68	Int-Distribution Optimization	1,532,423
69	Gen-Enterprise Data Warehous Cross	1,497,921
70	Trans-6th & Golden 115kV Sub Rebuild	1,478,735

71	Dist-MP: Smoky Hill 12-3 Dist Pole Repla	1,465,048
72	Dist-2022 Underground Cable Testing - La	1,368,071
73	CSS Data Conversion Cross Charge	1,362,314
74	Trans-Rock Creek-Valley Falls 69kV Rblid	1,353,990
75	Trans-Northview-North Street 115kV Rblid	1,334,430
76	Steam-J2 Cascade Roof Replacement J2 Ca	1,314,336
77	Steam-J0 7183 Generator Rotor RewindGener	1,297,559
78	Steam-J1 Elevator Replacement This capita	1,276,853
79	Steam-This capital project provides funds	1,243,254
80	Trans-2nd & Madison 115kV Sub Rebuild	1,240,782
81	Dist-Capital Tools from Stores Inventory	1,226,532
82	Dist-Shawnee Division Cable Testing - MO	1,197,295
83	Trans-JARB (5) 115kV Breaker Rplc	1,196,743
84	Other Production Plant-GECT3 Combustion Capital Spares 202	1,182,814
85	Dist-Distribution Rebuilds	1,179,958
86	Dist-Dragon Dsub Greenfield	1,166,820
87	Gen-LEC project is in support of genera	1,159,652
88	Trans-North Street-Salina Main 115kV ROW	1,158,617
89	Dist-MP - Timberlane - Southtown - Bonit	1,154,920
90	Trans-Valley Falls-Nortonville 69kV Rblid	1,145,219
91	Trans-GearyCo-Chapman Jct 115kV New Line	1,083,520
92	Dist-MP Hillsboro-JADE- Rebuild 12KV	1,079,498
93	Int-Start Service	1,070,077
94	Dist-New 14th & Lorraine Land Acquisition	1,038,977
95	Dist-UG Network - Replace West 9th Vault	1,035,624
96	Int-DXI Qtrly Upgrades	1,031,111
97	Gen-Network Transformation-Hardware	1,025,685
98	Gen-EMS Redundancy Communications	1,012,597
99	Misc Projects	62,948,948
43	Total	435,345,375

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,304,691,428	2,304,691,428		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	230,368,934	230,368,934		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,454,358	1,454,358		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	914,675	914,675		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):	579,592	579,592		
9.2	Regulatory Assets and Liabilities	(2,730,993)	(2,730,993)		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	230,586,566	230,586,566		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(58,379,084)	(58,379,084)		
13	Cost of Removal	(32,925,887)	(32,925,887)		
14	Salvage (Credit)	2,747,480	2,747,480		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(88,557,491)	(88,557,491)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(1,781,884)	(1,781,884)		
17.2	Net Change in Retirement Work Orders				
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,444,938,619	2,444,938,619		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	937,982,938	937,982,938		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	583,235,183	583,235,183		
25	Transmission	420,776,934	420,776,934		
26	Distribution	366,804,352	366,804,352		

27	Regional Transmission and Market Operation				
28	General	136,139,212	136,139,212		
29	TOTAL (Enter Total of lines 20 thru 28)	2,444,938,619	2,444,938,619		

FOOTNOTE DATA

(a) Concept: OtherAccounts

Account 151 - railcars

(b) Concept: OtherAccounts

Amortization of Regulatory Asset - Analog meters

(3,230,250)

Amortization of Regulatory Liability associated with AFUDC - CWIP

499,257

Total

(2,730,993)

(c) Concept: OtherAdjustmentsToAccumulatedDepreciation

Gain/Loss/Reserve Adjustments for 2nd and Jackson sale

(1,724,188)

Routine land retirements

3,742

Correction of RWIP amount erroneously recorded to 108.2

70,207

FERC ruling on 205 filing for GFR wholesale asset amortizations

(131,645)

Total

(1,781,884)

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
- For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
- Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Eversky Industries, Inc.	10/01/1990		1,903,910	134,698		2,038,608	
2	Eversky Kansas South, Inc.	03/31/1992		3,279,150,333	133,039,579		3,412,189,912	
3	Eversky Generating, Inc.	04/08/1999		104,010,038	5,113,389		109,123,427	
4	Prairie Wind Transmission, LLC	07/01/2008		38,635,499	3,964,117	(4,000,000)	38,599,616	
5	Eversky Kansas Central Receivables, Inc.	12/28/2018		25,520,974	5,330,167		30,851,141	
42	Total Cost of Account 123.1 \$3,592,802,704		Total	3,449,220,754	147,581,949	(4,000,000)	3,592,802,704	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	46,273,001	62,307,125	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	56,211,314	61,320,173	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	43,532,427	54,092,700	Electric
8	Transmission Plant (Estimated)	133,730	834,049	Electric
9	Distribution Plant (Estimated)	1,067,641	2,618,041	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	100,945,112	118,864,963	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)	7,387,620	9,384,492	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(147,326)	883,990	
17				
18				
19				
20	TOTAL Materials and Supplies	154,458,407	191,440,570	

26													
27													
28	Total	868.00										868.00	
29	Balance-End of Year	410,622.00		75,918.00		74,915.00	63,667.00		1,719,009.00			2,344,131.00	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	1,387.00		1,387.00		1,387.00	1,387.00		37,449.00			42,997.00	
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales	1,387.00										1,387.00	
40	Balance-End of Year			1,387.00		1,387.00	1,387.00		37,449.00			41,610.00	
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)			22									22
45	Gains												
46	Losses												

This report is:
 (1) An Original
 (2) A Resubmission

Date of Report:
 04/18/2023

Year/Period of Report
 End of: 2022/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals		
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
1	Balance-Beginning of Year		76,513.00		17,279.00		16,648.00						110,440.00	
2														
3	Acquired During Year:													
4	Issued (Less Withheld Allow)		1,332.00										1,332.00	
5	Returned by EPA													
6														
7														
8	Purchases/Transfers:													
9	Evergy Metro		3,704.00										3,704.00	
10	Stateline		17.00										17.00	
11	Evergy Missouri West		226.00										226.00	
12														
13														
14														
15	Total		3,947.00										3,947.00	
16														
17	Relinquished During Year:													
18	Charges to Account 509		15,434.00										15,434.00	
19	Other:													
20	Allowances Used													
20.1	Allowances Used													
21	Cost of Sales/Transfers:													
22	Evergy MO West, Inc.		47.00										47.00	
23	McPherson 2		70.00										70.00	
24	City of Chanute 2		119.00										119.00	
25	NRG		300.00										300.00	

26	Fathom	200.00											200.00	
27														
28	Total	736.00											736.00	
29	Balance-End of Year	65,622.00		17,279.00		16,648.00							99,549.00	
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)		138,600.00											138,600.00
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AllowanceInventoryNumber	
Seasonal Allowances	66,177
Annual Allowances	<u>10,336</u>
Total Allowances	76,513
(b) Concept: AllowancesIssuedLessWithheldAllowancesNumber	
Seasonal Allowances	1,247
Annual Allowances	<u>85</u>
Total Allowances	1,332
(c) Concept: ChargesToAllowancesInventoryNumber	
Seasonal Allowances	11,822
Annual Allowances	<u>3,612</u>
Total Allowances	15,434
(d) Concept: AllowanceInventoryNumber	
Seasonal Allowances	58,731
Annual Allowances	<u>6,891</u>
Total Allowances	65,622
(e) Concept: AllowanceInventoryNumber	
Seasonal Allowances	13,305
Annual Allowances	<u>3,974</u>
Total Allowances	17,279
(f) Concept: AllowanceInventoryNumber	
Seasonal Allowances	13,305
Annual Allowances	<u>3,974</u>
Total Allowances	17,279
(g) Concept: AllowanceInventoryNumber	
Seasonal Allowances	12,775
Annual Allowances	<u>3,873</u>
Total Allowances	16,648
(h) Concept: AllowanceInventoryNumber	
Seasonal Allowances	12,775
Annual Allowances	<u>3,873</u>
Total Allowances	16,648
(i) Concept: AllowanceInventoryNumber	
Seasonal Allowances	92,257
Annual Allowances	<u>18,183</u>
Total Allowances	110,440
(j) Concept: AllowanceInventoryNumber	
Seasonal Allowances	84,811
Annual Allowances	<u>14,738</u>
Total Allowances	99,549

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	SPP-2022-016 TSR 96002565	850	561600		
3	SPP-2022-017 TSR 96005881	850	561600		
4	SPP-2022-060 TSR 96327561	850	561600		
5	SPP-2022-065 TSR 96327565	850	561600		
6	2022 AG-1 Study TSR 96931501,96931630	17,417	561600		
20	Total	20,817			
21	Generation Studies				
22	Generation Interconnection Studies: DISIS-2017-001, DISIS-2017-002, DISIS-2018-001, DISIS-2018-002, DISIS-2019-001, DISIS-2020-001	894	561700		
39	Total	894			
40	Grand Total	21,711			

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Depreciation Rate Difference (08/01-03/02) Docket No. 05-WSEE-981-RTS 12/28/05 Amortization period (02/06-11/28)	2,453,419		407.3	516,272	1,937,147
2	Retail Energy Cost Adjustment Docket No. 05-WSEE-981-RTS 12/28/05	58,293,271	365,581,434	234,501	423,874,705	
3	Energy Efficiency Programs Docket No. 11-WSEE-032-TAR, 09-WSEE-636-TAR, 10-WSEE-775-TAR, 10-WSEE-141-TAR	3,161,882	4,035,580	440,442,908,909	4,437,822	2,759,640
4	Unrecovered Analog Meters - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	10,672,933		403	3,266,912	7,406,021
5	Ad Valorem Taxes Docket No. 10-WSEE-362-TAR	21,864,832	21,487,569	408	21,864,831	21,487,570
6	Deferred Future Income Taxes	90,286,255	2,206,003	282	4,237,816	88,254,442
7	Employee Benefit Costs Docket No. 07-ATMG-387-ACT 01/24/07	207,739,194	22,251,285	228	187,625,412	42,365,067
8	Asset Retirement Obligations - Docket No. 05-WSEE-981-RTS 12/28/05	17,651,476	3,528,643	230	1,205,623	19,974,496
9	Pension Tracker - Docket No. 18-WSEE-328-RTS Amortization period (10/18-9/23)	5,729,409	(6,863)			5,722,546
10	Mark to Market Losses Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05		218,438,170	244	213,331,946	5,106,224
11	Baghouse Bag Replacement Costs - Docket No. 15-WSEE-115-RTS Amortization Period (11/15 - 10/21)	1,791,219		407.3	719,619	1,071,600
12	Deferred Cost of Prepay Program - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	13,832		451,910	7,903	5,929
13	Grid Security Tracker - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	4,986,317	1,331,290	407.3	437,448	5,880,159
14	Energy Supply Agreement - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	438,746		253	76,319	362,427
15	Merger Transition Costs - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/28)	15,648,615		407.3	2,318,312	13,330,303
16	2018 Rate Case Expenses - Docket No. 18-WSEE-328-RTS Amortization Period (10/18-9/23)	310,775	39,214	407.3	199,994	149,995
17	Residential Peak Efficiency Rate Costs - Docket No. 18-WSEE-328-RTS	15,780	19,567	182,253	6,957	28,390
18	Residential Electric Vehicle Rate Costs - Docket No. 18-WSEE-328-RTS	3,249	5,042	253	2,160	6,131
19	Catalyst Costs - Docket No. 12-WSEE-112-RTS Amortization Period (05/19-10/23)	1,842,489	63,662	407.3	921,342	984,809
20	Special Contracts - Docket No. 20-KG&E-112-CON	4,030,664	2,555,598			6,586,262
21	COVID AAO - Docket No. 20-EKME-454-ACT	40,690,001	17,597,892	407.3	43,575,338	14,712,555

22	Winter Weather Accounting Authority Order - Docket No. 21-EKME-329-GIE	63,643,611	2,619,202	421,431	5,393,422	60,869,391
23	2023 Rate Case Expenses	265,204	137,142			402,346
24	Deferral of Preliminary costs for KEEIA Filing- Docket No. 22-EKME-254-TAR-2022	344,198	90,000			434,198
25	Transportation Electrification - Docket No. 21-EMKE-320-TAR		277,175			277,175
26	Wholesale Customers - ER22-1657-000		4,342,593			4,342,593
44	TOTAL	551,877,371	666,600,198		914,020,153	304,457,416

Name of Respondent: Eergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

The credit to this particular regulatory asset represents the amount to be recovered in the next 12 months under the Energy Efficiency Rider.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Reinsurance for Workers Comp	2,527,164		131,925	1,260,416	1,266,748
2	Salary Continuation Plan	32,295,584	2,753,815	426,926	1,750,179	33,299,220
3	Corporate-owned Life Insurance	39,728,547	101,145	143,426,926	1,481,803	38,347,889
4	Horizon Wind Gen Interconnect	1,611,729		549	152,289	1,459,440
5	Commercial Paper Fees	78,588	6,921,265	431	5,555,824	1,444,029
6	Non-utility CWIP	16,722,430	9,860,188	various	4,982,239	21,600,379
47	Miscellaneous Work in Progress	3,437,344				(157,895)
48	Deferred Regulator Comm. Expenses (See pages 350 - 351)					
49	TOTAL	96,401,386				97,259,810

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		354,048,232	361,605,698
7	Other	108,377,560	101,138,485
8	TOTAL Electric (Enter Total of lines 2 thru 7)	462,425,792	462,744,183
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other - Non-Utility	12,369,684	10,807,926
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	474,795,476	473,552,109

Notes

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	200,733,781
Deferred future income taxes due to customers		108,377,560
Deferred employee benefit costs		65,904,867
Deferred state income taxes		66,761,423
Other		33,017,845
Total deferred tax assets*	\$	<u>474,795,476</u>
* Includes deferrals related to other income and deductions.		

(b) Concept: AccumulatedDeferredIncomeTaxes

Business tax credit carryforward	\$	223,325,324
Deferred future income taxes due to customers		101,138,485
Deferred state income taxes		65,943,507
Deferred employee benefit costs		35,441,696
ADIT on Regulatory Liabilities		19,200,810
Other		28,502,287
Total deferred tax assets*	\$	<u>473,552,109</u>
* Includes deferrals related to other income and deductions.		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	0.01		1					
6	Total	1,000			1					
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	247,368
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	247,368
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	6,578,193
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	6,578,193
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	286,513,525
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	286,513,525
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	293,339,086

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	COMMON STOCK	37,138,408
22	TOTAL	37,138,408

19	Advances from Associated Companies (Account 223)												
20													
21													
22													
23	Subtotal												
24	Other Long Term Debt (Account 224)												
25													
26													
27													
28	Subtotal												
33	TOTAL		3,305,500,000									3,305,500,000	118,897,641

Name of Respondent: Eergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2022 the interest rate on this bond was 3.46%
(b) Concept: ClassAndSeriesOfObligationCouponRateDescription Tax Exempt Securities - Interest rate is reset weekly by the Remarketing Agent. At December 31, 2022 the interest rate on this bond was 3.46%

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	363,668,817
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Connection Fees/CIAC	3,801,214
6	Amortization of Regulatory Assets and Liabilities	
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	228,070,897
11	Regulatory Energy Cost Adjustment	61,039,799
12	Regulatory Assets and Liabilities	47,734,180
13	Other	97,351,416
14	Income Recorded on Books Not Included in Return	
15	Earnings of Subsidiaries	143,617,832
16	Non Deductible Income Tax	11,157,995
17	Other	5,064,799
19	Deductions on Return Not Charged Against Book Income	
20	Accelerated Tax Depreciation	287,051,061
21	Repairs Capitalized on Books	20,015,722
22	Deferred Compensation	18,699,718
23	Bill Credits	4,103,878
24	Other	6,400,370
27	Federal Tax Net Income	305,554,948
28	Show Computation of Tax:	
29	Tax (21% of 305,554,948)	64,166,539
30	Other Federal Income Tax Adjustments	(6,558,544)
31	Total Federal Income Tax Charged to Accrual	57,607,995

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

COVID Deferral	25,977,303
Software Amortization	23,658,032
Net Pension Contribution	15,767,191
Retired plants	7,861,504
Bond Premium and Debt Costs	3,984,397
Compensation Expense	3,250,161
Winter Weather AAO	2,774,220
Transition Costs	2,318,313
Mark to Market Adjustment	2,316,235
Severance Accrual	1,887,532
Insurance Reserves	1,793,748
Depreciation to Clearings	1,494,267
Leasehold Amortization	1,390,473
Amortization of Assets	1,160,869
Lobbying, Meals, and Miscellaneous	881,301
Ad Valorem Tax Adjustment	377,262
Inventory Obsolescence	299,126
Taxes Other than Income Reserve Adjustment	159,482
Total	\$ 97,351,416

(b) Concept: IncomeRecordedOnBooksNotIncludedInReturn

Income Recorded on Books Not Included in Return - Other	
Allowance for Funds Used During Construction	4,643,055
Company Owned Life Insurance	\$ 421,744
Total	\$ 5,064,799

(c) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Deductions Recorded on Return Not Charged Against Book Income - Other	
Removal Costs	\$ 4,008,265
Energy Center Railcar Lease	1,056,530
ESOP Dividends	769,629
Partnership Book Tax Income Difference	509,426
Bad Debts	49,000
Accrued Legal Fees	7,520
Total	\$ 6,400,370

23	Subtotal Payroll Tax				1,073,298	0	17,448,009	16,835,374	549,611	2,235,544	0	6,039,853			11,408,156
40	TOTAL				45,065,873	0	207,740,642	197,772,409	639,290	55,673,396	0	189,580,217			18,160,425

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments	
Account Reclass	
(b) Concept: TaxAdjustments	
Intercompany reclass	
(c) Concept: TaxAdjustments	
Intercompany reclass	
(d) Concept: TaxAdjustments	
Intercompany reclass	
(e) Concept: TaxAdjustments	
Intercompany reclass	
(f) Concept: TaxAdjustments	
Intercompany reclass	
(g) Concept: TaxAdjustments	
Intercompany reclass	
(h) Concept: TaxesAccruedPrepaidAndCharged	
408120 - TOTIT Property Electric	100,715,447
408122 - Ad Valorem Tax Transmission	29,815,832
408123 - Ad Valorem Tax - CR	(21,487,569)
408100 - TOTIT Rider	21,864,831
408124 - TOTIT NonRider	1,422,668
Total	\$ 132,331,209

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%	75			411.4	75				
3	4%	223			411.4	223				
4	7%									
5	10%	3,279,443			411.4	624,959		2,654,484		
6	State ITC	39,376,538			411.4	1,713,470	(344,635)	37,318,433		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	42,656,279				2,338,727	(344,635)	39,972,917		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11	Non-Utility Solar	390,740	411.5					390,740		
47	OTHER TOTAL	390,740						390,740		
48	GRAND TOTAL	43,047,019				2,338,727	(344,635)	40,363,657		

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments

Kansas HPIP Adjustment

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Board of Directors - Deferred Comp	2,267,094	232	423,944	13,179	1,856,329
2	Special Agreements	4,557,237	242,431,182	2,885,964	36,415,969	38,087,242
3	Pension/OPEB Difference	5,722,546	Various	540,057	347,723	5,530,212
4	Occidental Energy Supply Agreement	464,187	182.3	76,319		387,868
5	Minor Items	(21,378)	566	32,700	1,200	(52,878)
6	Deferred Compensation	7,130,978	431,926,920	20,492,444	21,591,157	8,229,691
7	SPP	17,236,960	143	87,967,157	63,040,577	(7,689,620)
8	Paid Absenses		Various	59,095,726	59,095,726	
9	Covid Vaccination Bonus	27,489	232	27,000	31,500	31,989
10	Pole Attachment		454	1,104,000	1,104,000	
11	Liability for Potential Property Damage	1,000,000	228,925	350,000	3,350,000	4,000,000
47	TOTAL	38,385,113		172,995,311	184,991,031	50,380,833

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	48,630,190	(1,975,833)			410.1	(65,126)				46,719,483
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	48,630,190	(1,975,833)				(65,126)				46,719,483
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	48,630,190	(1,975,833)				(65,126)				46,719,483
18	Classification of TOTAL										
19	Federal Income Tax	39,751,131	(1,884,697)				(64,448)				37,930,882
20	State Income Tax	8,879,059	(91,136)				(678)				8,788,601
21	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,245,252,457	(10,186,535)	(561,594)				6,332,051	411	25,050	1,229,320,515
3	Gas										
4	Other (Specify)	12,074									12,074
5	Total (Total of lines 2 thru 4)	1,245,264,531	(10,186,535)	(561,594)				6,332,051		25,050	1,229,332,589
6	Reclass per FA96-19-000										
7	FASB109 (ASC 740)	(571,478,215)							254	29,928,538	(541,549,677)
9	TOTAL Account 282 (Total of Lines 5 thru 8)	673,786,316	(10,186,535)	(561,594)				6,332,051		29,953,588	687,782,912
10	Classification of TOTAL										
11	Federal Income Tax	682,665,375	(7,439,529)	(561,594)				5,335,988		26,120,061	696,571,513
12	State Income Tax	(8,879,059)	(2,747,006)					996,063		3,833,527	(8,788,601)
13	Local Income Tax										

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount			
Account 410.1		5,885,112	
Account 283.1		446,939	
Total	\$	6,332,051	

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		119,820,011	(945,084)	55,021,320				6,617,318 ^(e)		10,143,647 ^(e)	67,379,936
4	Regulatory Assets and Liabilities	8,932,117					283.3	663,391	182.3	309,083	8,577,809
9	TOTAL Electric (Total of lines 3 thru 8)	128,752,128	(945,084)	55,021,320				7,280,709		10,452,730	75,957,745
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	9,157,918				910,342	411.1	2,470			8,245,106
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	137,910,046 ^(e)	(945,084)	55,021,320		910,342		7,283,179		10,452,730	84,202,851 ^(e)
20	Classification of TOTAL										
21	Federal Income Tax	137,910,046	(945,084)	55,021,320		910,342		6,364,334		9,533,885	84,202,851
22	State Income Tax							918,845		918,845	
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Account 410.1	903,846
Account 254.0	707,324
Account 190.1	4,933,774
Account 190.6	72,374
Total	6,617,318

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Account 282.1	446,939
Account 411.1	5,077,034
Account 190.1	4,619,674
Total	\$ 10,143,647

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Deferred employee benefit costs	41,871,341
Regulatory assets	25,449,563
Debt reacquisition costs	14,700,372
Deferred state income taxes	10,027,997
Income taxes refundable to customers, net	8,932,117
Other	36,928,656
Total	137,910,046

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Regulatory assets	28,469,207
Debt reacquisition costs	14,302,558
Deferred state income taxes	9,955,623
Income taxes refundable to customers, net	8,577,809
Other	22,897,654
Total	84,202,851

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Income Taxes	799,320,941	190,282,283	39,612,619	7,327,016	767,035,338
2	Kansas High Performance Incentive Tax Credits -Docket No. 08-WSEE-1041-RTS					
3	AFUDC Credits	9,337,456	403	988,263	477,509	8,826,702
4	Eversky Generating Purchase Power - Docket No. 02-WSRE-692-ACT	5,771,941	440,442	2,291,118	574,500	4,055,323
5	Mark to Market Gains Derivative Instruments - Docket No. 05-WSEE-981-RTS 12/28/05	976,891	175,244,254	805,598,971	804,622,072	(8)
6	Pension/OPEB Tracker - Docket No. 10-WSEE-135-ACT 09/11/09	12,145,181	407.4	16,981,156	8,062,368	3,226,393
7	OPEB Benefits	10,725,510	228	2,115,601	3,405,450	12,015,359
8	Aquila Consent Fee - Docket No. 08-WSEE-1041-RTS Amortization period (04/07-03/40)	1,935,607	451	106,061		1,829,546
9	Retail Energy Cost Adjustment -Docket No. 05-WSEE-981-RTS 12/28/05				2,746,527	2,746,527
10	Phase-in Plans - Docket No. 18-WSEE-328-RTS 9/27/18	14,969,386			10,143,681	25,113,067
11	Accumulated Depreciation Retired Plants -Docket No. 18-WSEE-328-RTS	24,894,763			7,861,504	32,756,267
12	Gain on Sale of Building				1,693,071	1,693,071
13	TFR Wholesale Customers		449.1	16,392,130	50,609,048	34,216,918
14	NQ Pension Benefits		186	2,808,524	2,808,524	
41	TOTAL	880,077,676		886,894,443	900,331,270	893,514,503

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	513,197,374	432,929,065	3,623,878	3,453,912	338,432	336,375
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	464,770,276	393,877,802	4,152,351	4,073,500	53,478	53,388
5	Large (or Ind.) (See Instr. 4)	187,361,099	159,909,342	2,049,707	2,068,345	1,166	1,185
6	(444) Public Street and Highway Lighting	8,542,674	8,164,739	22,943	23,034	908	943
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,173,871,423	994,880,948	9,848,879	9,618,791	393,984	391,891
11	(447) Sales for Resale	343,938,942	354,744,188	8,336,308	7,519,987	27	27
12	TOTAL Sales of Electricity	1,517,810,365	1,349,625,136	18,185,187	17,138,778	394,011	391,918
13	(Less) (449.1) Provision for Rate Refunds	7,481,455	(27,856,371)				
14	TOTAL Revenues Before Prov. for Refunds	1,510,328,910	1,377,481,507	18,185,187	17,138,778	394,011	391,918
15	Other Operating Revenues						
16	(450) Forfeited Discounts	737	(5,962)				
17	(451) Miscellaneous Service Revenues	877,959	831,327				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	4,031,836	4,054,351				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	536,533	478,308				
22	(456.1) Revenues from Transmission of Electricity of Others	187,227,606	167,885,050				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						

25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	192,674,671	173,243,074				
27	TOTAL Electric Operating Revenues	1,703,003,581	1,550,724,581				
Line 12, column (b) includes \$ 8,424,000 of unbilled revenues.							
Line 12, column (d) includes 20,000 MWH relating to unbilled revenues							

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues		
Collection Charges Connection Charges Reconnect Charges Disconnect Charges Meter Damage Charges OK on Arrival Charges Other Service Revenues Temporary Service Charges Total	\$	2,145 494,955 78,714 108,234 4,665 90 106,470 82,686 <u>877,959</u>
(b) Concept: OtherElectricRevenue		
Returned Check Service Charges Scrap Sales and Revenues Other Revenue-Transmission Sales Tax Refund Processing Fees Kansas Solar Application Fees — — Total	\$	356,010 22,475 1,000 2,620 154,428 — — <u>536,533</u>
(c) Concept: MiscellaneousServiceRevenues		
Collection Charges Connection Charges Reconnect Charges Disconnect Charges Meter Damage Charges Other Service Revenues Temporary Service Charges Total	\$	1,635 508,545 81,480 47,905 4,159 106,440 81,163 <u>831,327</u>
(d) Concept: OtherElectricRevenue		
Returned Check Service Charges Scrap Sales and Revenues Other Revenue-Transmission Easement Revenue Unclaimed Property Refund Sales Tax Refund Processing Fees — — Total	\$	272,610 11,486 1,041 85,715 101,056 6,400 — — <u>478,308</u>

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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32					

33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCREV-Residential Electric Vehicle	950	128,868	58	16,383	0.1356
2	WCREVNM-Residential Electric Vehicle w/ Net Mtr	13	1,807	1	12,994	0.1391
3	WCRPER-Residential Peak Efficiency	3,295	447,969	244	13,504	0.1360
4	WCRPERNM-Residential Peak Efficiency w/ Net Mtr	115	18,414	13	8,844	0.1602
5	WCRS-Residential Standard	3,440,064	493,539,682	318,132	10,813	0.1435
6	WCRSDGNM-Residential Standard Distrib Generation w/ Net Mtr	5,671	857,206	850	6,671	0.1512
7	WCRSNM-Residential Standard w/ Net Mtr	4,194	604,783	472	8,886	0.1442
8	WCRSPG-Residential Standard w/ Parallel Generation	482	60,243	13	37,103	0.1249
9	WCRSPK-Residential Peak Mgmt	94,748	12,238,853	4,731	20,027	0.1292
10	WCRSPKNM-Residential Peak Mgmt w/ Net Mtr	160	21,514	9	17,782	0.1344
11	WCRSPKPG-Residential Peak Mgmt w/ Parallel Generation	20	2,900	2	10,019	0.1447
12	WCRSSLR-Residential Standard w/ Solar	3,595	564,685	287	12,527	0.1571
13	WCSALR-Residential Security Lighting	14,348	2,582,779	13,564	1,058	0.1800
14	WCTOU-Residential Time of Use	630	91,376	56	11,242	0.1451
15	Alternative Revenue Programs		(8,389,299)			
16	Amortize Energy Efficiency Rider		(675,550)			
17	Amortize State Line		550,824			
18	Net Metering	6,593				
19	Unbilled Revenue	49,000	8,488,000			0.1732
20	Merger Credits Reclass		2,062,320			
41	TOTAL Billed Residential Sales	3,574,878	504,709,374	338,432	10,563	0.1412
42	TOTAL Unbilled Rev. (See Instr. 6)	49,000	8,488,000			0.1732
43	TOTAL	3,623,878	513,197,374	338,432	10,708	0.1416

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCBEV-Business Electric Vehicle Charging Svc TOU	2,023	366,645	3	674,373	0.1812
2	WCETS-Electric Transit Svc	83	7,392	1	83,154	0.0889
3	WCGSS-Generation Substitution Svc	7,801	784,616	14	557,212	0.1006
4	WCILPTRN-Industrial & Large Power Svc Transmission	29,143	2,176,045	0		0.0747
5	WCILPTRNPP-Industrial & Large Power Svc Transmission Purchased Power	155,220	13,909,764	1	155,219,847	0.0896
6	WCLGS-Large General Svc	183,456	17,063,329	16	11,466,020	0.0930
7	WCLGSD-Large General Svc w/ DRPS	274,344	20,116,912	10	27,434,423	0.0733
8	WCLGSPPD-Large General Svc Purchased Power w/ DRPS	20,825	1,634,281	2	10,412,658	0.0785
9	WCLGSTRN-Large General Svc Transmission	104,342	9,591,568	2	52,170,948	0.0919
10	WCLGSSEC-Large General Svc Secondary	188,965	17,724,566	15	12,597,623	0.0938
11	WCLGSSECD-Large General Svc Secondary w/ DRPS	4,938	421,134	1	4,938,240	0.0853
12	WCMGS-Medium General Svc	1,060,312	114,617,807	517	2,050,893	0.1081
13	WCMGSD-Medium General Svc w/ DRPS	31,937	3,179,936	14	2,281,236	0.0996
14	WCMGSNM-Medium General Svc w/ Net Mtr	5,053	534,731	3	1,684,259	0.1058
15	WCMGSPG-Medium General Svc w/ Parallel Generation	1,254	137,239	1	1,253,576	0.1095
16	WCPSRSHI-Svc to School Space Heat Incl	25,676	2,888,559	41	626,254	0.1125
17	WCPSRSNM-Svc to Schools w/ Net Mtr	77	10,362	2	38,710	0.1338
18	WCPSRSTD-Svc to Schools Standard	112,439	13,099,099	375	299,838	0.1165
19	WCRTODS-Restricted Institute Time of Day Svc	4,490	574,018	56	80,172	0.1279
20	WCSALNR-Security Lighting Non-Res	30,962	6,251,986	11,858	2,611	0.2019
21	WCSES-Standard Educational Svc	101,719	11,482,710	200	508,593	0.1129
22	WCSESD-Standard Education Svc w/ DRPS	30,696	2,992,092	52	590,311	0.0975
23	WCSESNM-Standard Education Svc w/ Net Mtr	4,389	496,212	3	1,463,143	0.1130
24	WCSGS-Small General Svc	1,733,229	225,020,182	38,568	44,940	0.1298
25	WCSGSCO-Small General Svc Church Option	120	16,601	4	29,968	0.1385
26	WCSGSD-Small General Svc w/ DRPS	19,767	2,300,457	393	50,298	0.1164
27	WCSGSNM-Small General Svc w/ Net Mtr	11,700	1,517,135	111	105,403	0.1297
28	WCSGSNMD-Small General Svc w/ Net Mtr & DRPS	493	54,292	3	164,279	0.1102

29	WCSGSPG-Small General Svc w/ Parallel Generation	2,373	280,921	4	593,240	0.1184
30	WCSGSPP-Small General Svc Purchased Power	3	1,014	1	2,892	0.3507
31	WCSGSRL-Small General Svc Rec Lighting	3,903	606,800	240	16,263	0.1555
32	WCSGSRLD-Small General Svc Rec Lighting w/ DRPS	302	42,307	8	37,750	0.1401
33	WCSGSSLR-Small General Svc w/ Solar	102	17,960	4	25,383	0.1769
34	WCSGSUS-Small General Svc UnMetered	708	152,602	200	3,542	0.2154
35	WCSGSUSD-Small General Svc UnMetered w/ DRPS	14	1,941	2	6,920	0.1402
36	WCST-Short Term Svc	3,116	638,687	753	4,138	0.2050
37	Alternative Revenue Programs		(8,845,697)			
38	Amortize Energy Efficiency Rider		(780,467)			
39	Amortize State Line		670,299			
40	Charging Stations	127	18,675			0.1474
41	Net Metering	1,250				
42	Unbilled Revenue	(5,000)	1,178,000			(0.2356)
43	Merger Credits Reclass		1,817,564			
41	TOTAL Billed Small or Commercial	4,157,351	463,592,276	53,478	77,739	0.1115
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(5,000)	1,178,000			(0.2356)
43	TOTAL Small or Commercial	4,152,351	464,770,276	53,478	77,646	0.1119

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCGSS-Generation Substitution Svc	392	38,788	1	391,994	0.0989
2	WCICS-Interruptible Contract Svc	22,938	2,170,220	1	22,937,819	0.0946
3	WCLGS-Large General Svc	759,239	65,253,362	31	24,491,586	0.0859
4	WCLGSD-Large General Svc w/ DRPS	134,284	8,510,188	4	33,571,129	0.0634
5	WCLGSTRN-Large General Svc Transmission	188,868	20,518,960	6	31,477,922	0.1086
6	WCLTM-Large Tire Manufacturers	134,592	10,920,481	1	134,592,000	0.0811
7	WCLGSSEC-Large General Svc Secondary	443,504	39,959,443	26	17,057,857	0.0901
8	WCLGSSECD-Large General Svc Secondary w/ DRPS	33,108	2,753,399	4	8,276,925	0.0832
9	WCMGS-Medium General Svc	252,928	29,483,785	132	1,916,126	0.1166
10	WCMGSD-Medium General Svc w/ DRPS	24,897	2,871,290	10	2,489,688	0.1153
11	WCOPS-Off Peak Svc	172	25,349	1	171,692	0.1476
12	WCSGS-Small General Svc	78,514	9,853,357	944	83,172	0.1255
13	WCSGSD-Small General Svc w/ DRPS	94	12,870	3	31,371	0.1368
14	WCSGSNM-Small General Svc w/ Net Mtr	170	21,713	2	84,856	0.1279
15	Alternative Revenue Programs		(4,385,827)			
16	Amortize Energy Efficiency Rider		(393,521)			
17	Amortize State Line		330,495			
18	Net Metering	7				
19	Unbilled Revenue	(24,000)	(1,242,000)			0.0518
20	Merger Credits Reclass		658,747			
41	TOTAL Billed Large (or Ind.) Sales	2,073,707	188,603,099	1,166	1,778,479	0.0909
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(24,000)	(1,242,000)			0.0518
43	TOTAL Large (or Ind.)	2,049,707	187,361,099	1,166	1,757,896	0.0914

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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	WCLEDSLP-LED Street Lighting Pilot	113	26,009	3	37,650	0.2303
2	WCSL-Street Lighting	20,227	8,117,703	228	88,713	0.4013
3	WCTS-Traffic Signal Svc	2,065	273,507	509	4,058	0.1324
4	WCTSD-Traffic Signal Svc w/ DRPS	162	19,818	43	3,775	0.1221
5	WSTSUS-Traffic Signal Svc UnMetered	299	46,973	114	2,623	0.1571
6	WSTSUSD-Traffic Signal Svc UnMetered w/ DRPS	77	8,997	11	6,979	0.1172
7	Merger Credits Reclass		49,667			
41	TOTAL Billed Public Street and Highway Lighting	22,943	8,542,674	908	25,268	0.3723
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL	22,943	8,542,674	908	25,268	0.3723

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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL			7,481,455		

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SALES OF ELECTRICITY BY RATE SCHEDULES

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	9,828,879	1,165,447,423	393,984	24,947	0.1186
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	20,000	8,424,000			
43	TOTAL - All Accounts	9,848,879	1,173,871,423	393,984	24,998	0.1192

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FOOTNOTE DATA			

(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesIncludingUnbilledRevenue

Revenue shown on page 304 by individual rate ID include merger bill credits as ordered to be refunded to customers in merger Dockets 18-KCPE-095-MER and 18-WSEE-328-RTS. However, a one line item adjustment entitled "Merger Credit Reclass" has been applied to each revenues class section to add back the merger bill credit amounts. This separate line item was required on page 304 beginning with 2021 reporting due to FERC's XBRL Taxonomy and FERC Validation checks between pages 300 and 304.

The table is provided below to illustrate the reduction in rates to customers on a total by revenue class basis, Revenue Per kWh Sold.

	MWh sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
Residential Sales					
Residential Sales Billed	3,574,878	502,647,054	338,432	10,563	0.1406
Residential Sales Unbilled	49,000	8,488,000	—		0.1732
Residential Sales Total	3,623,878	511,135,054	338,432	10,708	0.1410
Commercial Sales					
Commercial Sales Billed	4,157,351	461,774,712	53,478	77,739	0.1111
Commercial Sales Unbilled	(5,000)	1,178,000	—		-0.2356
Commercial Sales Total	4,152,351	462,952,712	53,478	77,646	0.1115
Industrial Sales					
Industrial Sales Billed	2,073,707	187,944,352	1,166	1,778,479	0.0906
Industrial Sales Unbilled	(24,000)	(1,242,000)	—		0.0518
Industrial Sales Total including Merger Credits	2,049,707	186,702,352	1,166	1,757,896	0.0911
Public Street and Highway Lighting Sales					
Public Street and Highway Lighting Sales Billed	22,943	8,493,007	908	25,268	0.3702
Public Street and Highway Lighting Sales Unbilled	—	—	—		
Public Street and Highway Lighting Sales Total including Merger Credits	22,943	8,493,007	908	25,268	0.3702
Total Sales					
Total Billed including Merger Credits	9,828,879	1,160,859,125	393,984	24,947	0.1181
Total Unbilled Rev.(See Instr. 6)	20,000	8,424,000	—		0.4212
TOTAL	9,848,879	1,169,283,125	393,984	24,998	0.1187

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for RQ provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Board of Public Utilities, McPherson, KS	RQ	127				1,368,718	5,607,420	27,677,635		33,285,055
2	Board of Public Utilities, McPherson, KS	AD	127				649			349,618	349,618
3	City of Alma, KS	RQ	Vol. 20	2.505	2.497	2.505	14,790	652,618	380,918		1,033,536
4	City of Alma, KS	AD	Vol. 20	0.000	0.000	0.000	62			1,397	1,397
5	City of Arcadia, KS	OS	294	0.000	0.000	0.000	3,562		49,065		49,065
6	City of Axtell, KS	OS	295	0.000	0.000	0.000	4,453		61,333		61,333
7	City of Centralia, KS	OS	296	0.000	0.000	0.000	5,343		73,601		73,601
8	City of Chanute, KS	OS	362	0.000	0.000	0.000	89,050		1,226,757		1,226,757
9	City of Elwood, KS	RQ	Vol. 20	1.499	1.647	1.499	7,886	394,996	204,358		599,354
10	City of Elwood, KS	AD	Vol. 20	0.000	0.000	0.000	80			1,804	1,804
11	City of Enterprise, KS	RQ	Vol. 20	0.796	0.920	0.919	4,921	208,189	127,074		335,263
12	City of Enterprise, KS	AD	Vol. 20	0.000	0.000	0.000	47			1,054	1,054
13	City of Fredonia, KS	OS	285	0.000	0.000	0.000	17,810		245,347		245,347

14	City of Herington, KS	RQ	Vol. 20	1.056	1.388	1.417	7,732	285,340	195,535		480,875
15	City of Herington, KS	AD	Vol. 20				164			3,681	3,681
16	City of Iola, KS	OS	286				124,670		1,717,461		1,717,461
17	City of Morrill, KS	RQ	Vol. 20	0.2400	0.2590	0.2400	1,220	62,861	31,573		94,434
18	City of Morrill, KS	AD	Vol. 20	0.0000	0.0000	0.0000	7			194	194
19	City of Muscotah, KS	RQ	Vol. 20	0.1870	0.1990	0.1870	1,004	49,082	25,963		75,045
20	City of Muscotah, KS	AD	Vol. 20	0.0000	0.0000	0.0000	13			290	290
21	City of Robinson, KS	RQ	Vol. 20	0.2170	0.2410	0.2170	1,255	56,983	32,391		89,374
22	City of Robinson, KS	AD	Vol. 20	0.0000	0.0000	0.0000	14			305	305
23	City of Sabetha, KS	OS	287/297	0.0000	0.0000	0.0000	53,430		736,052		736,052
24	City of Scranton, KS	RQ	Vol. 20	0.7920	0.8250	0.7920	4,325	206,008	111,794		317,802
25	City of Scranton, KS	AD	Vol. 20	0.0000	0.0000	0.0000	(25)			(563)	(563)
26	City of Toronto, KS	RQ	299	0.0000	0.0000	0.0000	1,827		100,898		100,898
27	City of Toronto, KS	AD	299	0.0000	0.0000	0.0000	12			630	630
28	City of Troy, KS	RQ	Vol. 20	1.4110	1.5240	1.5110	7,686	369,746	199,815		569,561
29	City of Troy, KS	AD	Vol. 20				91			2,048	2,048
30	City of Vermillion, KS	RQ	Vol. 20	0.145	0.156	0.145	798	37,946	20,580		58,526
31	City of Vermillion, KS	AD	Vol. 20	0.000	0.000	0.000	12			259	259
32	City of Wathena, KS	RQ	Vol. 20	1.752	1.755	1.752	9,051	460,274	234,059		694,333
33	City of Wathena, KS	AD	Vol. 20	0.000	0.000	0.000	101			2,274	2,274
34	Doniphan Electric Cooperative Association	RQ	326	1.790	4	4	20,930	474,929	539,381		1,014,310
35	Doniphan Electric Cooperative Association	AD	326	0.000	0	0	134			3,017	3,017
36	Evergy Missouri West, Inc	OS	EEI	0.000	0.000	0.000	736,187	3,460,000	18,382,986		21,842,986
37	Evergy Missouri West, Inc	AD	EEI	0.000	0.000	0.000	4,386			(88,587)	(88,587)
38	FreeState Electric Cooperative	RQ	327	29.615	31.766	30.615	164,556	7,790,976	4,248,855		12,039,831
39	FreeState Electric Cooperative	AD	327	0.000	0.000	0.000	1,658			37,205	37,205
40	Kansas Electric Power Cooperative	RQ	301	116.679	327.049	310.255	873,238	31,492,360	26,496,458		57,988,818
41	Kansas Electric Power Cooperative	AD	301	0.000	0.000	0.000	17,670			879,946	879,946
42	Kansas Power Pool	LU	331	0.000	0.000	0.000	386,982	10,321,321	7,023,325		17,344,646
43	Kansas Power Pool	AD	331	0.000	0.000	0.000	0			32,476	32,476
44	Midwest Energy (JEC)	LU	336	0.000	0.000	0.000	498,458	31,539,846	17,770,982		49,310,828
45	Midwest Energy (JEC)	AD	336	0.000	0.000	0.000	0			82,892	82,892
46	Nemaha Marshall Electric Cooperative Association	RQ	328	7.002	12.292	9.196	53,836	1,835,310	1,386,823		3,222,133
47	Nemaha Marshall Electric Cooperative Association	AD	328	0.000	0.000	0.000	294			6,603	6,603
48	Southwest Power Pool	OS	1	0.000	0.000	0.000	3,864,759		138,261,746		138,261,746
49	Southwest Power Pool	AD	1	0.000	0.000	0.000	(17,538)			(246,571)	(246,571)
15	Subtotal - RQ						2,543,773	49,985,038	62,014,110		111,999,148
16	Subtotal-Non-RQ						5,792,535	45,321,167	185,548,655	1,069,972	231,939,794

17	Total						8,336,308	95,306,205	247,562,765	1,069,972	343,938,942
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Name of Respondent: Eergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AverageMonthlyNonCoincidentPeakDemand
For amounts reported in Column e, MW's related to Average NCP Demand are not loss adjusted.
(b) Concept: OtherChargesRevenueSalesForResale
Amounts reflected in Column j (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2021 Energy / Demand Charges.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,931,161	1,649,809
5	(501) Fuel	249,278,875	51,129,597
6	(502) Steam Expenses	7,071,644	8,025,679
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,050,916	1,717,139
10	(506) Miscellaneous Steam Power Expenses	9,125,010	9,695,109
11	(507) Rents	105	
12	(509) Allowances	3,598	4,965
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	269,461,309	72,222,298
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,190,561	2,527,681
16	(511) Maintenance of Structures	2,593,778	2,373,073
17	(512) Maintenance of Boiler Plant	19,330,993	18,648,990
18	(513) Maintenance of Electric Plant	3,705,695	6,303,295
19	(514) Maintenance of Miscellaneous Steam Plant	5,063,262	4,145,832
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	32,884,289	33,998,871
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	302,345,598	106,221,169
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		

32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,089,341	1,325,970
63	(547) Fuel	75,101,356	71,083,439
64	(548) Generation Expenses	198,709	207,067
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	3,112,873	4,202,885
66	(550) Rents	4,957,533	4,744,162
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	84,459,812	81,563,523
68	Maintenance		

69	(551) Maintenance Supervision and Engineering	147,357	324,905
70	(552) Maintenance of Structures	486,304	15,665
71	(553) Maintenance of Generating and Electric Plant	9,110,668	9,520,333
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,998,331	1,573,337
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	11,742,660	11,434,240
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	96,202,472	92,997,763
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	254,908,242	317,205,996
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	388,851	348,108
78	(557) Other Expenses	767,963	6,445,629
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	256,065,056	323,999,733
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	654,613,126	523,218,665
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	721,088	623,084
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,078,135	892,307
87	(561.3) Load Dispatch-Transmission Service and Scheduling	98,831	77,312
88	(561.4) Scheduling, System Control and Dispatch Services	4,682,827	4,246,002
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	20,817	103,298
91	(561.7) Generation Interconnection Studies	894	740
92	(561.8) Reliability, Planning and Standards Development Services	866,021	721,460
93	(562) Station Expenses	295,473	269,202
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	336,784	1,033,695
95	(564) Underground Lines Expenses	199,084	168,842
96	(565) Transmission of Electricity by Others	150,120	282,292
97	(566) Miscellaneous Transmission Expenses	163,837,240	147,976,355
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	172,287,314	156,394,589
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	673,371	794,534
102	(569) Maintenance of Structures		(48,190)
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		

105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,784,410	1,584,001
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	1,749,533	1,158,270
109	(572) Maintenance of Underground Lines	199,072	168,837
110	(573) Maintenance of Miscellaneous Transmission Plant	1,568,601	113,479
111	TOTAL Maintenance (Total of Lines 101 thru 110)	5,974,987	3,770,931
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	178,262,301	160,165,520
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		1,904
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		1,904
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		1,904
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,299,117	1,113,836
135	(581) Load Dispatching	2,149	58,241
136	(582) Station Expenses	228,226	152,675
137	(583) Overhead Line Expenses	(562,566)	(843,722)
138	(584) Underground Line Expenses	742,754	706,234
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	18,665	28,055
140	(586) Meter Expenses	1,975,309	1,870,929

141	(587) Customer Installations Expenses	(31,288)	9,284
142	(588) Miscellaneous Expenses	5,006,956	4,155,454
143	(589) Rents	117,860	122,074
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	8,797,182	7,373,060
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	429,824	413,153
147	(591) Maintenance of Structures	(38,068)	(20,269)
148	(592) Maintenance of Station Equipment	2,232,654	1,888,827
148.1	(592.2) Maintenance of Energy Storage Equipment		131
149	(593) Maintenance of Overhead Lines	13,313,884	18,185,227
150	(594) Maintenance of Underground Lines	1,744,611	1,634,571
151	(595) Maintenance of Line Transformers	59,365	120,369
152	(596) Maintenance of Street Lighting and Signal Systems	62,275	109,424
153	(597) Maintenance of Meters	219,815	204,458
154	(598) Maintenance of Miscellaneous Distribution Plant	2,780,100	1,831,816
155	TOTAL Maintenance (Total of Lines 146 thru 154)	20,804,460	24,367,707
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	29,601,642	31,740,767
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,730,067	1,726,985
160	(902) Meter Reading Expenses	2,774,526	2,831,793
161	(903) Customer Records and Collection Expenses	18,578,565	16,951,475
162	(904) Uncollectible Accounts	(49,000)	184,000
163	(905) Miscellaneous Customer Accounts Expenses	63,913	61,259
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	23,098,071	21,755,512
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	259,286	185,730
168	(908) Customer Assistance Expenses	847,678	683,779
169	(909) Informational and Instructional Expenses	665,335	1,126,921
170	(910) Miscellaneous Customer Service and Informational Expenses	925,329	971,803
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	2,697,628	2,968,233
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	210,378	263,127
175	(912) Demonstrating and Selling Expenses	166,929	208,483
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	640,359	652,589

178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	1,017,666	1,124,199
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	26,062,359	21,939,945
182	(921) Office Supplies and Expenses	4,344,087	4,742,079
183	(Less) (922) Administrative Expenses Transferred-Credit	712,292	967,708
184	(923) Outside Services Employed	10,612,901	12,393,392
185	(924) Property Insurance	4,823,443	5,350,666
186	(925) Injuries and Damages	5,387,990	6,102,205
187	(926) Employee Pensions and Benefits	23,936,303	36,491,337
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,495,969	2,438,531
190	(929) (Less) Duplicate Charges-Cr.	167,528	167,987
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	2,762,121	2,778,062
193	(931) Rents	1,405,515	1,622,728
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	82,950,868	92,723,250
195	Maintenance		
196	(935) Maintenance of General Plant	11,805,182	8,122,653
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	94,756,050	100,845,903
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	984,046,484	841,820,703

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 - LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 - IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
 - SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
 - LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
 - IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
 - EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
 - OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
 - AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Board of Public Utilities, City of McPherson, KS	LF	127	0			0				2,818,469	12,089,384		14,907,853
2	Board of Public Utilities, City of McPherson, KS	AD	127	0			0						(87,016) ^(a)	(87,016)
3	Cedar Bluff Wind Energy, LLC	LU	(1)	0			875,166					19,214,513		19,214,513
4	Cedar Bluff Wind Energy, LLC	AD	(1)	0			68,829						45,208	45,208
5	Cimarron Bend Wind Project III, LLC	LU	(1)	0			84,886					1,046,431		1,046,431
6	Cimarron Bend Wind Project III, LLC	AD	(1)	0			1,226						8,121	8,121
7	City of Erie, KS	LU	(1)	0			0				740,000	1,083,552		1,823,552
8	City of Erie, KS	AD	(1)	0			0						(251)	(251)
9	Cloud County Wind Farm, LLC (Meridian Way Wind)	LU	(1)	0			189,306					12,609,305		12,609,305

10	Cloud County Wind Farm, LLC (Meridian Way Wind)	AD	(1)	0			(9)						458,270	458,270
11	Empire District Electric	OS	(1)	0			1,092						76,092	76,092
12	Empire District Electric	AD	(1)	0			155						3,901	3,901
13	Flat Ridge Wind Energy LLC	LU	(1)	0			170,117						4,909,279	4,909,279
14	Flat Ridge Wind Energy LLC	AD	(1)	0			0						(161,588)	(161,588)
15	Flat Ridge III Wind Energy LLC	LU	(1)	0			513,698						7,191,769	7,191,769
16	Flat Ridge III Wind Energy LLC	AD	(1)	0			5,049						35,345	35,345
17	Ironwood Windpower, LLC	LU	(1)	0			513,370						17,620,696	17,620,696
18	Kansas Electric Power Cooperative	OS	301	0			0						642,051	642,051
19	Kay Wind, LLC	LU	(1)	0			674,673						18,253,405	18,253,405
20	Kay Wind, LLC	AD	(1)	0			331						249,698	249,698
21	Kingman Wind Energy II, LLC	LU	(1)	0			414,306						8,657,595	8,657,595
22	Kingman Wind Energy II, LLC	AD	(1)	0			6,678						120,577	120,577
23	Midcontinent Idenpendent System Operator	OS	(1)	0			9,838						1,057,443	1,057,443
24	Ninnescah Wind Energy, LLC	LU	(1)	0			840,853						19,783,506	19,783,506
25	Ninnescah Wind Energy, LLC	AD	(1)	0			45,335						301,102	301,102
26	Ponderosa Wind, LLC	LU	(1)	0			362,297						4,898,257	4,898,257
27	Ponderosa Wind, LLC	AD	(1)	0			6,090						41,170	41,170
28	Post Rock Wind Power Project, LLC	LU	(1)	0			736,116						28,218,289	28,218,289
29	SoCore 2016 ProjectCo 8, LLC	LU	(1)	0			2,478						167,917	167,917
30	Soldier Creek Wind, LLC	LU	(1)	0			909,156						12,919,115	12,919,115
31	Soldier Creek Wind, LLC	AD	(1)	0			8,874						63,048	63,048
32	Southwest Power Pool	OS	(1)	0			1,365,364						11,691,092	11,691,092
33	Southwest Power Pool	AD	(1)	0			(12,219)						247,695	247,695
34	Wastse Management Renewable Energy, LLC (Rolling Meadows)	LU	(1)	0			45,596						3,009,336	3,009,336
35	Westar Generating	OS	(1)	0			899,462			17,802,225			46,804,592	64,606,817
36	Co-Generation	OS	(1)	0			9,530						278,649	278,649
15	TOTAL						8,747,643	0	0	0	21,360,694	232,222,268	1,325,280	254,908,242

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherChargesOfPurchasedPower

Amounts reflected in Column m (Other Charges) with a statistical classification of AD relate to adjustments to actualize 2021 Energy / Other Charges.

Name of Respondent: Eversource Energy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Arkansas Electric Cooperative	Eversource KS Central, Inc	Arkansas Electric Cooperative	OS	⁰ OATT			⁰ 0	162,742	162,742			⁰ 29,294	29,294
2	BHE Renewables	Eversource KS Central, Inc	BHE Renewables	OS	⁰ OATT			⁰ 0	330,824	330,824			⁰ 59,548	59,548
3	BP Wind Energy	Eversource KS Central, Inc	BP Wind Energy	OS	⁰ OATT			⁰ 0	431,869	431,869			⁰ 77,736	77,736
4	City of Alma	Eversource KS Central, Inc	City of Alma	FNO	⁰ 20	City of Alma	City of Alma						⁰ 210,384	210,384
5	City of Elwood	Eversource KS Central, Inc	City of Elwood	FNO	⁰ 20	City of Elwood	City of Elwood						⁰ 149,785	149,785
6	City of McPherson	Eversource KS Central, Inc	City of McPherson	FNO	127	City of McPherson	City of McPherson						⁰ 12,859,830	12,859,830
7	City of Morrill	Eversource KS Central, Inc	City of Morrill	FNO	⁰ 20	City of Morrill	City of Morrill						⁰ 21,516	21,516
8	City of Muscotah	Eversource KS Central, Inc	City of Muscotah	FNO	⁰ 20	City of Muscotah	City of Muscotah						⁰ 38,942	38,942
9	City of Robinson	Eversource KS Central, Inc	City of Robinson	FNO	⁰ 20	City of Robinson	City of Robinson						⁰ 26,639	26,639
10	City of Scranton	Eversource KS Central, Inc	City of Scranton	FNO	⁰ 20	City of Scranton	City of Scranton						⁰ 74,385	74,385
11	City of Toronto	Eversource KS Central, Inc	City of Toronto	FNO	6	City of Toronto	City of Toronto						⁰ 38,763	38,763
12	City of Vermillion	Eversource KS Central, Inc	City of Vermillion	FNO	⁰ 20	City of Vermillion	City of Vermillion						⁰ 25,104	25,104
13	City of Wathena	Eversource KS Central, Inc	City of Wathena	FNO	⁰ 20	City of Wathena	City of Wathena						⁰ 158,871	158,871
14	City of West Plains, Missouri	Eversource KS Central, Inc	Various Load Entities	OS	329	Multiple	Multiple	⁰ 0	183,869	183,869				
15	Enel North America, Inc	Eversource KS Central, Inc	Enel North America, Inc	OS	⁰ OATT			⁰ 0	392,027	392,027			70,565	70,565
16	Southwest Power Pool	Eversource KS Central, Inc	SPP	OS	⁰ SPP Tariff	Multiple	Multiple						⁰ 173,356,244	173,356,244

17	The Energy Authority	Evergy KS Central, Inc	The Energy Authority	OS	OATT			0	166,667	166,667			30,000	30,000
35	TOTAL							0	1,667,998	1,667,998			187,227,606	187,227,606

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(b) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(c) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(d) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(e) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(f) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(g) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(h) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(i) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(j) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(k) Concept: RateScheduleTariffNumber Cost-Based Tariff Rate.
(l) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(m) Concept: RateScheduleTariffNumber Southwest Power Pool Open Access Transmission Tariff
(n) Concept: RateScheduleTariffNumber Agreement for SPP Market Meter Agent Services Southwest Power Pool Transmission Open Access Tariff and continues on a year to year basis unless terminated.
(o) Concept: BillingDemand Not a demand based rate.
(p) Concept: BillingDemand Not a demand based rate.
(q) Concept: BillingDemand Not a demand based rate.
(r) Concept: BillingDemand Not a demand based rate.
(s) Concept: BillingDemand Not a demand based rate.
(t) Concept: BillingDemand Not a demand based rate.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other Charges include Meter Agent Service Charges provided under SPP's Open Access Tariff for Meter Agent Services.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Revenue received per Southwest Power Pool Open Access Transmission Tariff.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Other charges include transmission charges provided under Southwest Power Pool's Open Access Transmission Tariff for Transmission Services.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					

30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Flint Hills	OS						
2	Southwest Power Pool	LFP						
3	Southwest Power Pool	SFP						
4	Southwest Power Pool	FNS						
5	Southwest Power Pool	NF						
6	Freestate Elec Coop Inc	OS				6,264		6,264
7	MidContinent Independent Sys Op	NF				143,856		143,856
	TOTAL		0	0	0	150,120	0	150,120

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	450,354
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	145,756
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	207,272
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors' Fees and Expenses	1,140,449
7	Cost of Environmental Reserve	469,785
8	Bank Fees	448,743
9	Adverstising Expenses	
10	Other Miscellaneous Expense	2,214
11	Discounts Earned	(98,622)
12	A&G Billed to Affiliates	
13	Management Fees	(3,830)
46	TOTAL	2,762,121

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				23,456,390	23,456,390
2	Steam Production Plant	84,802,360	999,739			85,802,099
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	44,735,369	454,619			45,189,988
7	Transmission Plant	45,188,784				45,188,784
8	Distribution Plant	42,817,355				42,817,355
9	Regional Transmission and Market Operation					
10	General Plant	12,825,066		1,390,473		14,215,539
11	Common Plant-Electric					
12	TOTAL	230,368,934	1,454,358	1,390,473	23,456,390	256,670,155

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production-Steam-Jeffrey EC #1-311	47,739	42 years, 6 months	(1.9)	2.47	200-SC	23 years, 3 months, 19 days
13	Production-Steam-Jeffrey EC #1-312	116,321	40 years, 4 months, 24 days	(1.8)	2.69	200-SC	23 years, 3 months, 19 days
14	Production-Steam-Jeffrey EC #1-312.02	275,908	27 years, 9 months, 18 days	(1.8)	3.84	200-SC	23 years, 3 months, 19 days
15	Production-Steam-Jeffrey EC #1-314	57,480	33 years, 6 months	(0.6)	3.13	200-SC	23 years, 3 months, 19 days
16	Production-Steam-Jeffrey EC #1-315	38,269	37 years, 2 months, 12 days	(1.8)	2.79	200-SC	23 years, 3 months, 19 days
17	Production-Steam-Jeffrey EC #1-316	27,585	35 years	(0.6)	2.96	200-SC	23 years, 3 months, 19 days
18	Production-Steam-Jeffrey EC #2-311	101,633	53 years, 9 months, 18 days	(1.9)	1.98	200-SC	23 years, 3 months, 19 days

19	Production-Steam-Jeffrey EC #2-312	163,307	40 years, 9 months, 18 days	(1.8)	2.66	200-SC	23 years, 3 months, 19 days
20	Production-Steam-Jeffrey EC #2-312.02	58,381	31 years, 9 months, 18 days	(1.8)	3.28	200-SC	23 years, 3 months, 19 days
21	Production-Steam-Jeffrey EC #2-314	25,088	35 years, 4 months, 24 days	(0.6)	2.94	200-SC	23 years, 3 months, 19 days
22	Production-Steam-Jeffrey EC #2-315	6,034	38 years, 3 months, 19 days	(1.8)	2.8	200-SC	23 years, 3 months, 19 days
23	Production-Steam-Jeffrey EC #2-316	47,766	29 years, 9 months, 18 days	(0.6)	3.35	200-SC	23 years, 3 months, 19 days
24	Production-Steam-Jeffrey EC #3-311	140,851	50 years, 7 months, 6 days	(1.9)	2.1	200-SC	23 years, 3 months, 19 days
25	Production-Steam-Jeffrey EC #3-312	179,608	41 years, 4 months, 24 days	(1.8)	2.6	200-SC	23 years, 3 months, 19 days
26	Production-Steam-Jeffrey EC #3-312.02	89,433	33 years, 2 months, 12 days	(1.8)	3.18	200-SC	23 years, 3 months, 19 days
27	Production-Steam-Jeffrey EC #3-314	28,305	39 years, 3 months, 19 days	(0.6)	2.65	200-SC	23 years, 3 months, 19 days
28	Production-Steam-Jeffrey EC #3-315	3,137	40 years, 3 months, 19 days	(1.8)	2.6	200-SC	23 years, 3 months, 19 days
29	Production-Steam-Jeffrey EC #3-316	108,451	30 years, 10 months, 25 days	(0.6)	3.27	200-SC	23 years, 3 months, 19 days
30	Production-Steam-Jeffrey Common-311	85,683	37 years, 3 months, 19 days	(1.8)	2.83	200-SC	23 years, 3 months, 19 days
31	Production-Steam-Jeffrey Common-312		32 years, 4 months, 24 days	(1.8)	3.38	200-SC	23 years, 3 months, 19 days
32	Production-Steam-Jeffrey Common-312.01	113,361	30 years, 8 months, 12 days	(1.8)	3.55	200-SC	23 years, 3 months, 19 days
33	Production-Steam-Jeffrey Common-312.02	10,870	38 years, 8 months, 12 days	(0.6)	2.59	200-SC	23 years, 3 months, 19 days
34	Production-Steam-Jeffrey Common-314	13,654	29 years, 1 month, 6 days	(0.6)	3.58	200-SC	23 years, 3 months, 19 days
35	Production-Steam-Jeffrey Common-315	16,767	30 years, 2 months, 12 days	(1.8)	3.44	200-SC	23 years, 3 months, 19 days
36	Production-Steam-Jeffrey Common-316	23,486	34 years, 8 months, 12 days	(0.6)	2.95	200-SC	23 years, 3 months, 19 days
37	Production-Steam-Lawrence EC #4-311	44,578	20 years, 8 months, 12 days	(1.1)	4.97	200-SC	14 years, 8 months, 12 days
38	Production-Steam-Lawrence EC #4-312	100,892	27 years, 4 months, 24 days	(1.1)	3.97	200-SC	14 years, 8 months, 12 days
39	Production-Steam-Lawrence EC #4-312.02	18,693	19 years, 1 month, 6 days	(1.1)	5.43	200-SC	14 years, 8 months, 12 days
40	Production-Steam-Lawrence EC #4-314	20,949	24 years, 2 months, 12 days	(0.4)	4.36	200-SC	14 years, 8 months, 12 days
41	Production-Steam-Lawrence EC #4-315	1,973	22 years, 9 months, 18 days	(1.1)	4.61	200-SC	14 years, 8 months, 12 days
42	Production-Steam-Lawrence EC #4-316	30,235	18 years, 10 months, 25 days	(0.4)	5.36	200-SC	14 years, 8 months, 12 days
43	Production-Steam-Lawrence EC #5-311	59,742	22 years, 10 months, 25 days	(1.1)	4.5	200-SC	14 years, 8 months, 12 days
44	Production-Steam-Lawrence EC #5-312	123,285	30 years, 9 months, 18 days	(1.1)	3.63	200-SC	14 years, 8 months, 12 days

45	Production-Steam-Lawrence EC #5-312.02 ^(a)	62,812	19 years, 2 months, 12 days	(1.1)	5.31	200-SC	14 years, 8 months, 12 days
46	Production-Steam-Lawrence EC #5-314	23,990	26 years, 7 months, 6 days	(0.4)	3.91	200-SC	14 years, 8 months, 12 days
47	Production-Steam-Lawrence EC #5-315	3,593	22 years, 1 month, 6 days	(1.1)	4.64	200-SC	14 years, 8 months, 12 days
48	Production-Steam-Lawrence EC #5-316		19 years, 4 months, 24 days	(0.4)	5.23	200-SC	14 years, 8 months, 12 days
49	Production-Steam-Lawrence Common-311	54,612	22 years, 4 months, 24 days	(1.1)	4.73	200-SC	14 years, 8 months, 12 days
50	Production-Steam-Lawrence Common-312	22,108	25 years, 7 months, 6 days	(1.1)	5.18	200-SC	14 years, 8 months, 12 days
51	Production-Steam-Lawrence Common-312.01 ^(e)	16,347	29 years, 4 months, 24 days	(0.4)	3.48	200-SC	14 years, 8 months, 12 days
52	Production-Steam-Lawrence Common-312.02	48,987	19 years, 8 months, 12 days	(1.1)	5.69	200-SC	14 years, 8 months, 12 days
53	Production-Steam-Lawrence Common-314	1,690	20 years, 1 month, 6 days	(0.4)	5.06	200-SC	14 years, 8 months, 12 days
54	Production-Steam-Lawrence Common-315	3,108	31 years, 7 months, 6 days	(1.1)	3.32	200-SC	14 years, 8 months, 12 days
55	Production-Steam-Lawrence Common-316	6,551	26 years, 4 months, 24 days	(0.4)	3.88	200-SC	14 years, 8 months, 12 days
56	Production-Gas Turbines-Gordan Evans #1-341	1,577	45 years, 7 months, 6 days	(0.6)	1.54	200-SC	32 years, 6 months
57	Production-Gas Turbines-Gordan Evans #1-342	531	43 years, 6 months	(0.6)	1.73	200-SC	32 years, 6 months
58	Production-Gas Turbines-Gordan Evans #1-344	24,374	44 years, 1 month, 6 days	(0.6)	1.69	200-SC	32 years, 6 months
59	Production-Gas Turbines-Gordan Evans #1-345	5,142	45 years, 4 months, 24 days	(0.3)	1.55	200-SC	32 years, 6 months
60	Production-Gas Turbines-Gordan Evans #1-346	60	34 years, 8 months, 12 days	(0.3)	2.75	200-SC	32 years, 7 months, 6 days
61	Production-Gas Turbines-Gordan Evans #2-341	1,577	45 years, 7 months, 6 days	(0.6)	1.54	200-SC	33 years, 4 months, 24 days
62	Production-Gas Turbines-Gordan Evans #2-342	614	43 years, 2 months, 12 days	(0.6)	1.75	200-SC	33 years, 4 months, 24 days
63	Production-Gas Turbines-Gordan Evans #2-344	24,262	44 years, 4 months, 24 days	(0.6)	1.67	200-SC	33 years, 4 months, 24 days
64	Production-Gas Turbines-Gordan Evans #2-345	5,071	45 years, 4 months, 24 days	(0.3)	1.56	200-SC	33 years, 4 months, 24 days
65	Production-Gas Turbines-Gordan Evans #2-346	10	33 years, 10 months, 25 days	(0.1)	2.86	200-SC	32 years, 6 months
66	Production-Gas Turbines-Gordan Evans #3-341	2,886	46 years, 4 months, 24 days	(0.6)	1.53	200-SC	33 years, 4 months, 24 days

67	Production-Gas Turbines-Gordan Evans #3-342	875	44 years, 4 months, 24 days	(0.6)	1.7	200-SC	33 years, 4 months, 24 days
68	Production-Gas Turbines-Gordan Evans #3-344	43,212	46 years, 2 months, 12 days	(0.6)	1.56	200-SC	33 years, 4 months, 24 days
69	Production-Gas Turbines-Gordan Evans #3-345	12,632	46 years, 4 months, 24 days	(0.3)	1.53	200-SC	33 years, 4 months, 24 days
70	Production-Gas Turbines-Gordan Evans #3-346	69	34 years, 9 months, 18 days	(0.3)	2.79	200-SC	32 years, 6 months
71	Production-Gas Turbines-Gordan Evans Common-341	6,024	46 years, 6 months	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
72	Production-Gas Turbines-Gordan Evans Common-342	2,971	46 years, 4 months, 24 days	(0.6)	1.53	200-SC	33 years, 4 months, 24 days
73	Production-Gas Turbines-Gordan Evans Common-344	1,051	43 years, 7 months, 6 days	(0.6)	1.77	200-SC	33 years, 4 months, 24 days
74	Production-Gas Turbines-Gordan Evans Common-345	192	43 years, 7 months, 6 days	(0.3)	1.77	200-SC	33 years, 4 months, 24 days
75	Production-Gas Turbines-Gordan Evans Common-346	424	45 years, 8 months, 12 days	(0.3)	1.58	200-SC	33 years, 4 months, 24 days
76	Production-Gas Turbines-Emporia EC #1-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
77	Production-Gas Turbines-Emporia EC #1-342	860	47 years, 1 month, 6 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days
78	Production-Gas Turbines-Emporia EC #1-344	24,505	46 years, 6 months	(0.6)	1.9	200-SC	39 years, 9 months, 18 days
79	Production-Gas Turbines-Emporia EC #1-345	4,896	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
80	Production-Gas Turbines-Emporia EC #1-346	121	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
81	Production-Gas Turbines-Emporia EC #2-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
82	Production-Gas Turbines-Emporia EC #2-342	618	46 years, 9 months, 18 days	(0.6)	1.86	200-SC	39 years, 9 months, 18 days
83	Production-Gas Turbines-Emporia EC #2-344	29,324	46 years, 9 months, 18 days	(0.6)	1.88	200-SC	39 years, 9 months, 18 days
84	Production-Gas Turbines-Emporia EC #2-345	1,474	47 years, 3 months, 19 days	(0.3)	1.82	200-SC	39 years, 9 months, 18 days
85	Production-Gas Turbines-Emporia EC #2-346	118	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
86	Production-Gas Turbines-Emporia EC #3-341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days

87	Production-Gas Turbines-Emporia EC #3- 342	622	46 years, 9 months, 18 days	(0.6)	1.86	200-SC	39 years, 9 months, 18 days
88	Production-Gas Turbines-Emporia EC #3- 344	24,652	46 years, 8 months, 12 days	(0.6)	1.89	200-SC	39 years, 9 months, 18 days
89	Production-Gas Turbines-Emporia EC #3- 345	4,632	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
90	Production-Gas Turbines-Emporia EC #3- 346	154	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
91	Production-Gas Turbines-Emporia EC #4- 341	262	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
92	Production-Gas Turbines-Emporia EC #4- 342	625	47 years, 1 month, 6 days	(0.6)	1.84	200-SC	39 years, 9 months, 18 days
93	Production-Gas Turbines-Emporia EC #4- 344	25,416	46 years, 7 months, 6 days	(0.6)	1.89	200-SC	39 years, 9 months, 18 days
94	Production-Gas Turbines-Emporia EC #4- 345	1,233	47 years, 3 months, 19 days	(0.3)	1.82	200-SC	39 years, 9 months, 18 days
95	Production-Gas Turbines-Emporia EC #4- 346	154	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
96	Production-Gas Turbines-Emporia EC #5- 341	450	47 years, 3 months, 19 days	(0.6)	1.82	200-SC	39 years, 9 months, 18 days
97	Production-Gas Turbines-Emporia EC #5- 342	1,027	47 years, 2 months, 12 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days
98	Production-Gas Turbines-Emporia EC #5- 344	48,329	47 years, 3 months, 19 days	(0.6)	1.83	200-SC	39 years, 9 months, 18 days
99	Production-Gas Turbines-Emporia EC #5- 345	8,546	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
100	Production-Gas Turbines-Emporia EC #5- 346	660	47 years, 3 months, 19 days	(0.3)	1.81	200-SC	39 years, 9 months, 18 days
101	Production-Gas Turbines-Emporia EC #6- 341	486	47 years, 3 months, 19 days	(0.6)	1.86	200-SC	40 years, 8 months, 12 days
102	Production-Gas Turbines-Emporia EC #6- 342	1,134	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days
103	Production-Gas Turbines-Emporia EC #6- 344	40,324	47 years, 1 month, 6 days	(0.6)	1.88	200-SC	40 years, 8 months, 12 days
104	Production-Gas Turbines-Emporia EC #6- 345	7,378	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
105	Production-Gas Turbines-Emporia EC #6- 346	261	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
106	Production-Gas Turbines-Emporia EC #7- 341	488	47 years, 3 months, 19 days	(0.6)	1.86	200-SC	40 years, 8 months, 12 days

107	Production-Gas Turbines-Emporia EC #7-342	1,131	47 years, 2 months, 12 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days
108	Production-Gas Turbines-Emporia EC #7-344	39,952	47 years, 3 months, 19 days	(0.6)	1.87	200-SC	40 years, 8 months, 12 days
109	Production-Gas Turbines-Emporia EC #7-345	7,463	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
110	Production-Gas Turbines-Emporia EC #7-346	180	47 years, 3 months, 19 days	(0.3)	1.86	200-SC	40 years, 8 months, 12 days
111	Production-Gas Turbines-Emporia Common-341	16,770	48 years, 1 month, 6 days	(0.6)	1.8	200-SC	40 years, 7 months, 6 days
112	Production-Gas Turbines-Emporia Common-342	249	48 years, 2 months, 12 days	(0.6)	1.79	200-SC	40 years, 7 months, 6 days
113	Production-Gas Turbines-Emporia Common-344	10,791	46 years, 1 month, 6 days	(0.6)	1.97	200-SC	40 years, 8 months, 12 days
114	Production-Gas Turbines-Emporia Common-345	6,899	48 years, 2 months, 12 days	(0.3)	1.79	200-SC	40 years, 7 months, 6 days
115	Production-Gas Turbines-Emporia Common-346	7,406	47 years, 4 months, 24 days	(0.3)	1.85	200-SC	40 years, 8 months, 12 days
116	Production-Gas Turbines-Hutchinson EC #1-341	9	46 years, 1 month, 6 days	(0.5)	(0.5)	200-SC	17 years, 7 months, 6 days
117	Production-Gas Turbines-Hutchinson EC #1-342	138	46 years, 6 months	(0.5)	(0.53)	200-SC	17 years, 7 months, 6 days
118	Production-Gas Turbines-Hutchinson EC #1-344	15,820	35 years, 2 months, 12 days	(0.5)	0.82	200-SC	17 years, 7 months, 6 days
119	Production-Gas Turbines-Hutchinson EC #1-345	337	34 years, 3 months, 19 days	(0.2)	0.88	200-SC	17 years, 7 months, 6 days
120	Production-Gas Turbines-Hutchinson EC #1-346	79	23 years, 1 month, 6 days	(0.2)	3.31	200-SC	17 years, 7 months, 6 days
121	Production-Gas Turbines-Hutchinson EC #2-341	17	44 years, 6 months	(0.5)	(0.36)	200-SC	17 years, 7 months, 6 days
122	Production-Gas Turbines-Hutchinson EC #2-342	122	55 years, 6 months	(0.5)	(1.15)	200-SC	17 years, 7 months, 6 days
123	Production-Gas Turbines-Hutchinson EC #2-344	13,959	41 years, 8 months, 12 days	(0.5)	(0.08)	200-SC	17 years, 7 months, 6 days
124	Production-Gas Turbines-Hutchinson EC #2-345	315	35 years, 4 months, 24 days	(0.2)	0.67	200-SC	17 years, 7 months, 6 days
125	Production-Gas Turbines-Hutchinson EC #2-346	26	58 years	(0.2)	(1.28)	200-SC	17 years, 7 months, 6 days
126	Production-Gas Turbines-Hutchinson EC #3-341	17	44 years, 6 months	(0.5)	(0.36)	200-SC	17 years, 7 months, 6 days

127	Production-Gas Turbines-Hutchinson EC #3-342	349	38 years, 1 month, 6 days	(0.5)	0.31	200-SC	17 years, 7 months, 6 days
128	Production-Gas Turbines-Hutchinson EC #3-344	13,671	42 years, 7 months, 6 days	(0.5)	(0.18)	200-SC	17 years, 7 months, 6 days
129	Production-Gas Turbines-Hutchinson EC #3-345	611	26 years, 3 months, 19 days	(0.2)	2.45	200-SC	17 years, 7 months, 6 days
130	Production-Gas Turbines-Hutchinson EC #3-346	26	58 years	(0.2)	(1.28)	200-SC	17 years, 7 months, 6 days
131	Production-Gas Turbines-Hutchinson EC #4-341	604	73 years, 6 months	(0.2)	(6.14)	200-SC	8 years, 10 months, 25 days
132	Production-Gas Turbines-Hutchinson EC #4-342	31	49 years, 6 months	(0.2)	(4.97)	200-SC	8 years, 10 months, 25 days
133	Production-Gas Turbines-Hutchinson EC #4-344	16,766	42 years, 6 months	(0.2)	(4.38)	200-SC	8 years, 10 months, 25 days
134	Production-Gas Turbines-Hutchinson EC #4-345	422	45 years, 10 months, 25 days	(0.1)	(4.68)	200-SC	8 years, 10 months, 25 days
135	Production-Gas Turbines-Hutchinson EC #4-346	1	47 years, 8 months, 12 days	(0.1)	(4.83)	200-SC	8 years, 10 months, 25 days
136	Production-Gas Turbines-Hutchinson EC Common-341	12,830	53 years, 1 month, 6 days	(0.5)	(1)	200-SC	17 years, 7 months, 6 days
137	Production-Gas Turbines-Hutchinson EC Common-342	1,986	24 years, 10 months, 25 days	(0.4)	2.76	200-SC	17 years, 7 months, 6 days
138	Production-Gas Turbines-Hutchinson EC Common-344	98				200-SC	
139	Production-Gas Turbines-Hutchinson EC Common-345	1,452	28 years, 2 months, 12 days	(0.2)	1.93	200-SC	17 years, 7 months, 6 days
140	Production-Gas Turbines-Hutchinson EC Common-346	1,056	28 years, 6 months	(0.2)	1.88	200-SC	17 years, 7 months, 6 days
141	Production-Wind Turbines-Central Plains-341	10,089	19 years, 7 months, 6 days	(0.3)	4.99	200-SC	12 years, 3 months, 19 days
142	Production-Wind Turbines-Central Plains-344	154,822	19 years, 7 months, 6 days	(0.3)	4.99	200-SC	12 years, 3 months, 19 days
143	Production-Wind Turbines-Central Plains-345	17,578	19 years, 7 months, 6 days	(0.2)	4.98	200-SC	12 years, 3 months, 19 days
144	Production-Wind Turbines-Central Plains-346	1,637	19 years	(0.2)	5.15	200-SC	12 years, 3 months, 19 days
145	Production-Wind Turbines-Flat Ridge-341	4,992	18 years, 3 months, 19 days	(0.3)	5.65	200-SC	11 years, 3 months, 19 days
146	Production-Wind Turbines-Flat Ridge-344	84,763	18 years	(0.3)	5.83	200-SC	11 years, 3 months, 19 days
147	Production-Wind Turbines-Flat Ridge-345	15,881	18 years, 8 months, 12 days	(0.1)	5.53	200-SC	11 years, 3 months, 19 days

148	Production-Wind Turbines-Flat Ridge-346	1,981	16 years, 1 month, 6 days	(0.1)	6.34	200-SC	11 years, 3 months, 19 days
149	Production-Wind Turbines-Western Plains-341	14,996	20 years, 6 months	(0.5)	4.95	200-SC	20 years
150	Production-Wind Turbines-Western Plains-344	339,462	20 years, 6 months	(0.5)	4.95	200-SC	20 years
151	Production-Wind Turbines-Western Plains-345	48,498	20 years, 6 months	(0.3)	4.94	200-SC	20 years
152	Production-Wind Turbines-Western Plains-346	2,859	20 years, 6 months	(0.3)	4.94	200-SC	20 years
153	Production-Gas Turbines-Spring Creek #1-341	1,640	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
154	Production-Gas Turbines-Spring Creek #1-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
155	Production-Gas Turbines-Spring Creek #1-344	23,718	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
156	Production-Gas Turbines-Spring Creek #1-345	2,251	40 years, 6 months	(0.2)	2.08	200-SC	33 years, 4 months, 24 days
157	Production-Gas Turbines-Spring Creek #1-346	77					
158	Production-Gas Turbines-Spring Creek #2-341	1,640	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
159	Production-Gas Turbines-Spring Creek #2-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
160	Production-Gas Turbines-Spring Creek #2-344	23,657	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
161	Production-Gas Turbines-Spring Creek #2-345	2,091	41 years	(0.2)	2.03	200-SC	33 years, 4 months, 24 days
162	Production-Gas Turbines-Spring Creek #2-346	74					
163	Production-Gas Turbines-Spring Creek #3-341	1,640	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
164	Production-Gas Turbines-Spring Creek #3-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
165	Production-Gas Turbines-Spring Creek #3-344	23,869	42 years, 6 months	(0.4)	1.89	200-SC	33 years, 4 months, 24 days
166	Production-Gas Turbines-Spring Creek #3-345	4,075	37 years, 9 months, 18 days	(0.2)	2.39	200-SC	33 years, 6 months
167	Production-Gas Turbines-Spring Creek #4-341	1,652	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days

168	Production-Gas Turbines-Spring Creek #4-342	341	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
169	Production-Gas Turbines-Spring Creek #4-344	23,859	42 years, 10 months, 25 days	(0.4)	1.84	200-SC	33 years, 4 months, 24 days
170	Production-Gas Turbines-Spring Creek #4-345	2,106	40 years, 6 months	(0.2)	2.07	200-SC	33 years, 4 months, 24 days
171	Production-Gas Turbines-Spring Creek #4-346	131					
172	Production-Gas Turbines-Spring Creek Common-341	32	41 years, 1 month, 6 days	(0.4)	2.01	200-SC	33 years, 4 months, 24 days
173	Production-Gas Turbines-Spring Creek Common-342	66	37 years, 6 months	(0.4)	2.42	200-SC	33 years, 6 months
174	Production-Gas Turbines-Spring Creek Common-344	1,676	39 years, 2 months, 12 days	(0.4)	2.23	200-SC	33 years, 6 months
175	Production-Gas Turbines-Spring Creek Common-345	344	41 years, 7 months, 6 days	(0.1)	1.97	200-SC	33 years, 4 months, 24 days
176	Production-Gas Turbines-Spring Creek Common-346	1,130	42 years, 9 months, 18 days	(0.2)	1.85	200-SC	33 years, 4 months, 24 days
177	Transmission-352	54,761	55 years	(10)	1.75	S2	37 years, 3 months, 19 days
178	^(a) Transmission-352.06	4,003	55 years	(10)	6.67	S2	15 years
179	Transmission-353	632,192	50 years	(10)	1.74	R2.5	64 years, 10 months, 25 days
180	^(e) Transmission-353.06	23,672	50 years	(10)	6.67	R2.5	15 years
181	Transmission-354	2,588	60 years	(30)	2.01	R3	28 years, 6 months
182	Transmission-355	705,937	42 years	(25)	2.57	S0.5	31 years, 3 months, 19 days
183	^(f) Transmission-355.06	74,283	42 years	(25)	6.67	S0.5	15 years
184	Transmission-356	250,237	50 years	(15)	2.58	R1.5	48 years, 9 months, 18 days
185	^(g) Transmission-356.06	18,298	50 years	(15)	6.67	R1.5	15 years
186	Transmission-357	2,421	55 years		1.65	R3	66 years, 8 months, 12 days
187	Transmission-358	13,333	40 years		1.99	R3	47 years, 7 months, 6 days
188	Distribution-361	26,944	65 years	(20)	1.82	R2.5	53 years, 3 months, 19 days
189	Distribution-362	268,904	65 years, 2 months, 12 days	(15)	1.71	S0.5	52 years, 8 months, 12 days
190	Distribution-364	357,301	60 years, 7 months, 6 days	(50)	2.42	R0.5	49 years, 8 months, 12 days
191	Distribution-365	225,518	65 years, 2 months, 12 days	(75)	2.64	R1	54 years, 1 month, 6 days
192	^(h) Distribution-366.0	49,761	70 years, 1 month, 6 days	(10)	1.54	R2.5	57 years, 3 months, 19 days
193	⁽ⁱ⁾ Distribution-366.01	4,044	70 years, 10 months, 25 days	(10)	1.37	R2.5	41 years, 10 months, 25 days
194	^(j) Distribution-367.00	165,389	54 years, 10 months, 25 days	(30)	2.32	R1.5	47 years, 2 months, 12 days
195	^(k) Distribution-367.01	7,685	55 years, 10 months, 25 days	(25)	2.1	R1.5	39 years, 2 months, 12 days
196	Distribution-368	171,049	45 years, 3 months, 19 days	(20)	2.46	S0	32 years, 1 month, 6 days

197	Distribution-368.01	127,683	50 years, 3 months, 19 days	(5)	2.01	L1.5	39 years, 1 month, 6 days
198	Distribution-368.02	10,532	52 years, 3 months, 19 days	(30)	2.44	R0.5	39 years, 2 months, 12 days
199	Distribution-369.01	30,555	61 years, 3 months, 19 days	(25)	1.89	R1	43 years
200	Distribution-369.02	60,562	60 years, 10 months, 25 days	(25)	2.01	R1	49 years
201	Distribution-369.03	229	62 years, 4 months, 24 days	(25)	1.9	R1	41 years, 9 months, 18 days
202	Distribution-370	15,460	34 years, 4 months, 20 days	(5)	2.37	SC	25 years, 6 months, 7 days
203	Distribution-370.02	69,669	25 years		3.98	S3	23 years, 10 months, 25 days
204	Distribution-372	12,885	25 years, 3 months, 19 days	(25)	5.2	SC	19 years, 1 month, 6 days
205	Distribution-373	37,116	30 years, 9 months, 18 days	(20)	3.88	SC	24 years, 8 months, 12 days
206	General Plant-390	82,690	45 years, 7 months, 6 days	(5)	1.72	L0.5	36 years, 1 month, 6 days
207	General Plant-391	9,725	25 years		4	SQ	16 years, 3 months, 19 days
208	General Plant-391.02	82,943	5 years		9.72	SQ	2 years, 9 months, 18 days
209	General Plant-392	9,696	11 years, 9 months, 18 days		8.22	O4	11 years, 6 months
210	General Plant-393	2,191	25 years		4	SQ	16 years, 6 months
211	General Plant-394	26,840	25 years		4	SQ	18 years, 1 month, 6 days
212	General Plant-395	0.229	25 years		4	SQ	21 years, 3 months, 19 days
213	General Plant-396	6,608	19 years, 10 months, 25 days	5	3.02	SC	14 years, 3 months, 19 days
214	General Plant-397	59,462	15 years		2.79	SQ	7 years
215	General Plant-398	3,148	15 years		5.97	SQ	11 years, 6 months

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Pollution Control Equipment
(b) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Pollution Control Equipment
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Railcars
(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 Years
(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 Years
(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 Years
(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Transmission Property Incentive - 15 Years
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conduit- Residential & Other
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conduit - Network
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Cond & Dev - Residential & Other
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Underground Conductors & Devices
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Transformers - Underground
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Line Capacitors - Inst.
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Overhead
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground - Network
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Services - Underground - Network
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
AMI Meters
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
Computers and Other Electronic Equipment
(s) Concept: DepreciablePlantBase
Depreciable Plant Base balances are obtained using a two year average method.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	KANSAS CORPORATION COMMISSION:											
2	KCC Assessment Fees	2,622,876		2,622,876		Electric	928	2,622,876				
3	CURB Assessment Fees	214,751		214,751		Electric	928	214,751				
4	2023 Kansas Rate Case		152,628	152,628		Electric	928	152,628				
5	Kansas Regulatory Proceedings		193,006	193,006		Electric	928	193,006				
6	FEDERAL ENERGY REGULATORY COMMISSION:											
7	FERC General		1,312,708	1,312,708		Electric	928	1,312,708				
46	TOTAL	2,837,627	1,658,342	4,495,969				4,495,969				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
 Classifications:

Electric R, D and D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection Transmission	Overhead Underground Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred Electric, R, D and D Performed Externally: Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
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3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	B (1) Research Support to EPRI	Research Support to EPRI			930.2	145,756	
2	⁸⁸ B (1) Total					145,756	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationClassification

Additional detail for specific Transmission Research and Development expenses, to be used in the FERC Transmission Formula Rate per settlement of Docket No. ER10-230-000, are provided below:

Transmission Specific Projects/Programs		
Transmission Lines & Substation Reliability	\$	31,774
Other Research and Development Expenses		113,982
Total Page 353, Line 1, Column F	\$	145,756

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	20,164,370		
4	Transmission	2,219,911		
5	Regional Market			
6	Distribution	4,786,924		
7	Customer Accounts	6,092,693		
8	Customer Service and Informational	1,036,333		
9	Sales	945,980		
10	Administrative and General	24,414,831		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	59,661,042		
12	Maintenance			
13	Production	11,213,091		
14	Transmission	1,800,011		
15	Regional Market			
16	Distribution	7,134,287		
17	Administrative and General	243,977		
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,391,366		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	31,377,461		
21	Transmission (Enter Total of lines 4 and 14)	4,019,922		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,921,211		
24	Customer Accounts (Transcribe from line 7)	6,092,693		
25	Customer Service and Informational (Transcribe from line 8)	1,036,333		
26	Sales (Transcribe from line 9)	945,980		
27	Administrative and General (Enter Total of lines 10 and 17)	24,658,808		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	80,052,408	5,593,575	85,645,983
29	Gas			
30	Operation			
31	Production - Manufactured Gas			

32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	80,052,408	5,593,575	85,645,983
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	23,020,796	29,779,476	52,800,272
69	Gas Plant			

70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	23,020,796	29,779,476	52,800,272
72	Plant Removal (By Utility Departments)			
73	Electric Plant	5,695,215	2,953,758	8,648,973
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,695,215	2,953,758	8,648,973
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	121 Non-Utility Property			
80	154 Plant Materials	571	63,559	64,130
81	182 Regulatory Assets			
82	183 Preliminary Survey			
83	186 Miscellaneous Deferred Debits	62,953	47	63,000
84	228 Accumulated Provision	(71,266)	601	(70,665)
85	253 Other Deferred Credits	182,446	188	182,634
86	417-451 Miscellaneous Income Deductions	11,748,670	870	11,749,540
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	11,923,374	65,265	11,988,639
96	TOTAL SALARIES AND WAGES	120,691,793	38,392,074	159,083,867

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<ol style="list-style-type: none"> 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization. 			

Name of Respondent: Eversky Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	9,743,583	19,246,337	33,990,825	45,077,346
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(4,887,317)	(23,525,759)	(71,583,502)	(101,798,640)
4	Transmission Rights	(1,191,474)	(28,891,981)	(40,392,796)	(53,052,738)
5	Ancillary Services	(1,184,064)	(3,133,114)	(6,387,144)	(8,692,967)
6	Other Items (list separately)				
7	MISO RT RSG DIST 1				
8	PJM Bal Oper Reserve				
9	SPP IM Clearing Admin 1A3	169,155	360,093	598,711	763,348
10	SPP IM DR	8	(250)	(1,281)	(1,951)
11	SPP IM DRDist	138	450	4,498	7,451
12	SPP IM Facilitation Admin 1A4	828,196	1,762,866	2,931,155	3,737,181
13	SPP IM GFACarveOutDist	(63,437)	366,694	605,650	705,359
14	SPP IM GFACarveOutDistMnth	(1,607)	(393,712)	(399,733)	(401,950)
15	SPP IM MiscDly	1,434,689	2,687,244	4,276,059	4,611,176
16	SPP IM MwpCp	(5,610,233)	(16,686,899)	(33,339,648)	(44,496,910)
17	SPP IM MwpDist	2,163,245	5,979,201	10,009,082	12,117,091
18	SPP IM OclDist	(723,994)	(3,004,965)	(7,308,015)	(7,729,314)
19	SPP IM Oom	(333,881)	(1,039,270)	(1,430,348)	(1,612,796)
20	SPP IM RegAdj	(161,035)	(381,190)	(319,121)	(342,251)
21	SPP IM RegDnMwp	(28,703)	(61,743)	(102,274)	(129,524)
22	SPP IM RegUpMwp	(13,567)	(27,324)	(47,542)	(71,261)
23	SPP IM Rnu	5,471,519	11,854,063	16,684,440	20,532,934
24	SPP IM RsgDist	1	(256)	(148)	(441)
25	SPP IM TCR Admin 1A2	36,014	74,170	115,323	151,558
46	TOTAL	5,647,236	(34,815,345)	(92,095,809)	(130,627,299)

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				1,428,127	MW	257,063
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)				1,428,127		257,063

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)	
	NAME OF SYSTEM: Evergy Kansas Central, Inc.										
1	January	1,973	6	10	1,582	391					
2	February	2,038	23	11	1,654	384					
3	March	1,763	10	19	1,406	357					
4	Total for Quarter 1				4,642	1,132	0	0	0	0	
5	April	1,606	29	17	1,302	304					
6	May	2,495	10	17	2,051	444					
7	June	2,811	16	17	2,302	509					
8	Total for Quarter 2				5,655	1,257	0	0	0	0	
9	July	2,860	22	17	2,342	518					
10	August	2,915	2	17	2,390	525					
11	September	2,797	20	17	2,301	496					
12	Total for Quarter 3				7,033	1,539	0	0	0	0	
13	October	1,840	6	17	1,512	328					
14	November	1,757	30	8	1,408	349					
15	December	2,208	22	19	1,763	445					
16	Total for Quarter 4				4,683	1,122	0	0	0	0	
17	Total				22,013	5,050	0	0	0	0	

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2023-04-18	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,848,879
3	Steam	7,728,423	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,543,773
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,792,535
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	12,613
7	Other	2,036,523	27	Total Energy Losses	314,789
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	9,764,946	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	18,512,589
10	Purchases (other than for Energy Storage)	8,747,643			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	1,667,998			
17	Delivered	1,667,998			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	18,512,589			

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FOOTNOTE DATA			

(a) Concept: EnergyLosses

SPP State Estimator Losses are not included

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	1,818,689	454,727	1,799	6	9
30	February	1,543,607	337,566	1,858	23	8
31	March	1,429,818	250,757	1,591	10	19
32	April	1,471,381	378,353	1,439	12	19
33	May	1,761,221	669,090	2,284	10	18
34	June	1,897,092	553,782	2,591	16	18
35	July	2,070,436	633,100	2,655	23	18
36	August	1,952,576	805,683	2,710	2	17
37	September	1,710,487	503,139	2,569	20	17
38	October	1,431,037	322,875	1,648	6	17
39	November	(157,935)	410,808	1,583	30	8
40	December	1,584,180	472,655	2,047	22	19
41	Total	18,512,589	5,792,535			

22	Steam Expenses									5,048,678			
23	Steam From Other Sources												
24	Steam Transferred (Cr)												
25	Electric Expenses		153,331	58		42,826		1,358,816		2,494			
26	Misc Steam (or Nuclear) Power Expenses	100,965	306,029	23,030	775,137	437,268		6,596,237	100,964	182,182	1,525,306		
27	Rents	269,506		55,629	1,417,969			70	269,506		3,214,429		
28	Allowances												
29	Maintenance Supervision and Engineering		13,757		6,645	1,468		1,735,791		125,487			
30	Maintenance of Structures		584	328,613				684	2,196,914			156,423	
31	Maintenance of Boiler (or reactor) Plant							16,130,157					
32	Maintenance of Electric Plant	1,435,890	456,311	2,412,986	216,256	455,572		2,969,947	1,435,891	215,144	3,918,153		
33	Maintenance of Misc Steam (or Nuclear) Plant	199,116	922,769	5,905	526,099	143,983	353	2,160,531	199,116	202,464	14,940		
34	Total Production Expenses	2,226,654	39,576,729	3,045,367	24,605,875	8,408,351	7,336	206,305,979	2,226,654	9,474,559	9,111,588		
35	Expenses per Net kWh	0.0143	0.1128	0.0672	0.1299	0.2394		0.0360	0.0011	0.1099	0.0052		
35	Plant Name	Emporia CTF	Gordan Evans CTF	Gordan Evans CTF	Hutchinson	Hutchinson	Hutchinson w/Diesel	Hutchinson w/Diesel	Jeffrey (JEC)	Jeffrey (JEC)	Lawrence	Lawrence	Spring Creek
36	Fuel Kind	Gas	Gas	Oil	Gas	Oil	Gas	Oil	Coal	Oil	Coal	Gas	Gas
37	Fuel Unit	Mcf	Mcf	bbl	Mcf	bbl	Mcf	bbl	T	bbl	T	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	4,406,326.000	2,105,577.000	13,601.000	685,000.000	19,709.000		58.000	3,787,063.000	17,455.000	1,249,464.000	956,376.000	1,173,668.000
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,048.000	1,032.000	139,232.000	1,000.000	138,657.000		138,657.000	8,545.000	138,642.000	8,879.000	1,037.000	1,027.000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	6.876	7.775	114.367	7.379	142.164		142.164	33.826	148.918	40.906	6.044	7.432
41	Average Cost of Fuel per Unit Burned	6.876	7.775	95.700	7.379	114.165		114.165	33.607	119.622	40.843	6.044	7.432
42	Average Cost of Fuel Burned per Million BTU	6.560	7.512	13.643	7.379	11.141		11.141	33.473	12.211	2.301	5.582	7.236
43	Average Cost of Fuel Burned per kWh Net Gen	0.011	0.011		0.021				0.022		0.029		0.010
44	Average BTU per kWh Net Generation	13,164.947	11,927.089		22,781.020				11,160.769		11,636.191		13,983.225

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FOOTNOTE DATA			

(a) Concept: PlantKind

Jeffrey units are jointly owned by Evergy Kansas Central (72%), Evergy Kansas South(20%) and Evergy Missouri West (8%). Evergy Kansas Central is the operator. Fuel (account 501/417) is shared on a net generation basis with all other expenses shared on an ownership basis. The Evergy Kansas Central 72% share has expenses split 64% to regulated accounts, and 8% to non-regulated accounts.

FERC FORM NO. 1 (REV. 12-03)

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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	Net Plant Capability (in megawatts)	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	

29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	0.0000

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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. — Plant Name: —
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	

27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
- Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
- Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	01 Swissvale Sub	Lang Sub	345.00	345.00	HFW	38.07		1	795.0 ACSR	134,333	7,503,993	7,638,326				
2	01 Lang Sub	Wichita KPL-KGE Tie	345.00	345.00	HFW	34.17		1	795.0 ACSR			0				
3	01 New Str 352	New Str 353	345.00	345.00	MPS, HFS	0.86		1	1192 ACSR			0				
4												0				
5	02 Swissvale Sub	Stillwell KPL-KCPL Tie	345.00	345.00	HFW	18.53		1	795.0 ACSR	33,687	836,248	869,935				
6	03 Jeffrey EC	Hoyt Sub	345.00	345.00	HFW	24.29		1	795.0 ACSR	86,256	3,197,930	3,284,186				
7	04 Morris Co Sub	Lang Sub	345.00	345.00	ST	1.06		1	795.0 ACSR	207,363	5,857,335	6,064,698				
8	04 Morris Co Sub	Str 220	345.00	345.00	HFW	27.67		1	795.0 ACSR			0				
9	04 Str 220	Emporia EC	345.00	345.00	HFW	0.04		1	795.0 ACSR			0				
10	05 Jeffrey EC	Morris Co Sub	345.00	345.00	HFW	56.83		1	795.0 ACSR	179,127	9,546,441	9,725,568				
11	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	HFW, MPS	33.07		1	795.0 ACSR	289,775	7,195,889	7,485,664				
12	06 Hoyt Sub	Stranger Ck Sub	345.00	345.00	SPS	3.53		1	795.0 ACSR			0				
13	06 STR 255	Hoyt Sub DE	345.00	345.00	MPS	0.04		1	1590 ACSR			0				
14	07 Summit Sub	Str. 240	345.00	345.00	HFW	36.53		1	1192 ACSR	718,641	56,320,874	57,039,515				
15	07 Str. 240	Geary Co.	345.00	345.00	HFW	12.77		1	1590 ACSR			0				
16	07 Geary Co.	Str. 325	345.00	345.00	HFW	0.43		1	1590 ACSR			0				
17	07 Str. 325	Jeffrey EC	345.00	345.00	HFW	48.70		1	1192 ACSR			0				
18	08 Stranger Creek Sub	Iatan KPL-KCPL Tie	345.00	345.00	SPS	1.70		2	954.0 ACSR	1,693,124	16,506,343	18,199,467				
19	19N Reno Co	Str 4	345.00	345.00	SPS	0.03		1	1192 ACSR	4,187,370	83,118,522	87,305,892				
20	19N Str 4	Summit Sub	345.00	345.00	HFS	53.23		1	1192 ACSR			0				
21	21 Emporia EC	Lang Sub	345.00	345.00	HFW	0.14		1	795.0 ACSR		223,663	223,663				

22	25 Summit	Elm Creek	345.00	345.00	SPS	28.56		2	1590 ACSR	3,957,426	32,659,251	36,616,677				
23	27 Stranger Creek Sub	Iatan KPL-KCPL Tie Str. 71	345.00	345.00	SPS	11.83		1	1590 ACSR	25,808	843,734	869,542				
24	230 kV LINES:											0				
25	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	HFW	12.56		1	927.2 AAAC	56,545	699,956	756,501				
26	01 Tecumseh Hill Sub	Swissvale Sub	230.00	230.00	ST	2.44		1	927.2 AAAC			0				
27	02 Swissvale Sub	Morris Co Sub	230.00	230.00	HFW	49.75		1	927.2 AAAC	76,306	2,530,280	2,606,586				
28	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	HFW	28.22		1	927.2 AAAC	96,543	1,596,688	1,693,231				
29	03 Morris Co Sub	McDowell Creek Sw Sta	230.00	230.00	3PW	0.36		1	795.0 ACSR			0				
30	04 Morris Co Sub	West Emporia Sub	115.00	230.00	HFW	22.36		1	927.2 AAAC	46,668	672,801	719,469				
31	04 Morris Co Sub	West Emporia Sub	115.00	230.00	ST		0.87	1	795.0 ACSR			0				
32	05 Morris Co Sub	Summit Sub	230.00	230.00	HFW	59.34		1	927.2 AAAC	86,251	4,245,826	4,332,077				
33	05 Str 175A	Str 175E	230.00	230.00	SPS	0.78		1	1192.5 ACSR			0				
34	06 Summit Sub	E McPherson/Circle	230.00	230.00	HFW	51.43		1	927.2 AAAC	65,470	4,856,861	4,922,331				
35	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFS	4.39		1	927.2 AAAC	411,564	7,202,217	7,613,781				
36	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	SPW	0.15		1	927.2 AAAC			0				
37	07 Swissvale Sub	Lawrence Hill Sub	230.00	230.00	HFW	19.27		1	927.2 AAAC			0				
38	08 Swissvale Sub	Auburn Rd Sub	230.00	230.00	HFW	17.21		1	927.2 AAAC	69,138	1,586,622	1,655,760				
39	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	2.48		1	795.0 ACSR	48,669	185,035	233,704				
40	09 Lawrence Hill Sub	Midland Jct Sub	230.00	230.00	HFW	0.26		1	927.2 AAAC			0				
41	10 Summit Sub	Str. 45	230.00	230.00	SPS	6.18	5.86	1	1192.5 ACSR	32,676	1,502,118	1,534,794				
42	10 Str. 45	Salina KPL-MEI Tie	230.00	230.00	HFW	10.37		1	927.2 AAAC			0				
43	12 Midland Jct Sub	Jarbalo Jct Sw Sta	115.00	230.00	HFW	6.98		1	1192.5 ACSR	38,344	1,319,118	1,357,462				
44	13 Jeffrey EC Sub	Auburn Rd Sub	230.00	230.00	HFW	29.88		1	795.0 ACSR	102,001	2,459,162	2,561,163				
45	14 Jeffrey EC Sub	East Manhattan Sub	230.00	230.00	HFW	27.06		1	1192.5 ACSR	3,460,924	31,313,879	34,774,803				
46	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	2.91		1	1192.5 ACSR	172,258	4,942,536	5,114,794				
47	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPW	1.35		1	927.2 AAAC			0				
48	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	HFW	2.92		1	795.0 ACSR			0				
49	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SPS	0.13		1	1590 KCM ACSR			0				
50	15 East Manhattan Sub	Manhattan KPL-SECI Tie	230.00	230.00	SHF	0.78		1	1590 KCM ACSR			0				
51	161 kV LINES:											0				
52	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	ST	0.49		1	7/12 E CW	64,281	3,100,896	3,165,177				
53	01 Tecumseh Hill Sub	Kelly Sub	161.00	161.00	HFW	52.36		1	24 RI CU			0				
54	01 Kelly Sub	Nebraska KPL-OPPD Tie	161.00	161.00	HFW	17.06		1	1192.5 ACSR			0				
55	02 Midland Jct Sub	Pentagon Sub	161.00	161.00	HFW			1	927.2 AAAC	64,618	1,180,424	1,245,042				
56	02 Pentagon Sub	Greenwood KPL-KCPL Tie	161.00	161.00	HFW	3.78		1	927.2 AAAC			0				

57	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.62		1	397.5 ACSR			0				
58	03 Hook Jct	Kaw Jct	161.00	161.00	HFW	0.31		1	927.2 AAAC			0				
59	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	HFW	0.88		1	927.2 AAAC			0				
60	03 Kaw Jct	Tecumseh Hill Sub	161.00	161.00	ST	0.33		1	927.2 AAAC			0				
61	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	16.87		1	397.5 ACSR			0				
62	03 Kaw Jct	Midland Jct Sub	161.00	161.00	HFW	1.25		1	795.0 ACSR			0				
63	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	24 RI CU	25,829	1,079,741	1,105,570				
64	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW			1	795.0 ACSR			0				
65	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	HFW			1	336.4 ACSR			0				
66	04 Tecumseh Hill Sub	Williams Bros Pipeline	161.00	161.00	SPW	0.23		1	397.5 ACSR			0				
67	04 Williams Bros Pipeline	KPL Str. 902	161.00	161.00	SPW	3.93		1	397.5 ACSR			0				
68	04 Williams Bros Pipeline	KPL Str. 848	161.00	161.00	HFW			1	24 RI CU			0				
69	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	HFW			1	1192.5ACSR	29,980		29,980				
70	05 Stranger Creek Sub	KCPL-GMO Tie	161.00	161.00	SPS			1	1192.5ACSR			0				
71	06 Spring Hill Sub	Spring Hill KPL-KCPL Tie	161.00	161.00	SPW	0.62		1	1192.5 ACSR	30,117	197,501	227,618				
72	115 kV LINES		115.00			1,105.72	118.87		Various Sizes	41,444,405	494,068,316	535,512,721				
73	69 kV LINES		69.00	69.00		122.60	54.59		Various Sizes	2,193,495	20,630,965	22,824,460				
74	34.5 kV LINES		34.50	34.50		1,441.26			Various Sizes		185,976	185,976				
75	Transmission Line Expenses															
76	Overhead											336,784	1,749,533		2,086,317	
77	Underground											199,084	199,072		398,156	
36	TOTAL					3,559.95	180.19	70		60,128,992	809,367,141	869,496,133	535,868.00	1,948,605.00	0.00	2,484,473.00

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OverallCostOfTransmissionLine

For locations with multiple lines, the costs have been included in the first line.

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
- If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Construction (q)
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
	1	ADDED OVERHEAD:															
2	69.06 Nortonville Sub DE	Arnold Sub DE	17.30	SPS	7.63	1	1	3W - 1192	ACSR	Vertical	69		18,265,920			18,265,920	
3	115.01 Scranton	Osage Junction	8.00	SPS	8.00	1	1	3W - 1192	ACSR	Vertical	115		5,385,803			5,385,803	
4	115.02 Florence Jct	Jade	17.50	SPS	6.10	1	1	3W - 1192	ACSR	Vertical	115						
5	115.22 STR 15	Baileyville Sub DE	3.93	SPS	6.00	1	1	3W - 1192	ACSR	Vertical	115		3,598,800			3,598,800	
6	115.22 Baileyville Sub DE	STR 119.01	10.04	SPS	8.00	1	1	3W - 1192	ACSR	Vertical	115		11,077,077			11,077,077	
7	115.43 Moonlight Sub DE	STR 76-77: STR 52	1.52	SPS	20.00	2	2	3W - 1192	ACSR	Vertical	115		5,180,333			5,180,333	
8	115.88 Southtown	Bonita	4.81	SPS	0.42	1	1	3W - 795	ACSR	Vertical	115		4,965,757			4,965,757	
9	115.88 Timberlane	Southtown	3.33	SPS	0.60	1	1	3W- 795	ACSR	Vertical	115						
10	115.92 STR 37.01	STR 51	1.16	MPS	18.10	1	1	3W - 795	ACSR	Vertical	115		1,455,771			1,455,771	
11	REMOVED OVERHEAD:																
12	69.06 Nortonville Sub DE	Arnold Sub DE	28.64	LS, HFW, SPW	8.47	2	2	3W- 4/O	ACSR	Vertical	69						
13	115.01 Scranton	Osage Junction	8.13	HFW	8.00	1	1	3W- 266	ACSR	Horizontal	115						
14	115.02 Spring Creek Jct	Florence Jct	10.10	MPW	7.70	1	1	3W- 266	ACSR	Horizontal	115						
15	115.22 STR 16 (Note 2)	STR 40	3.21	HFW	7.00	1	1	3W- 266	ACSR	Horizontal	115		11,077,077			11,077,077	
16	115.22 STR 46 (Note 2)	STR 119	9.97	HFW	7.00	1	1	3W- 266	ACSR	Horizontal	115						
17	115.43 Moonlight Sub DE	STR 76-77: STR 52	1.63	SPW	21.00	1	1	3W- 1192	ACSR	Vertical	115						
18	115.55 Spring Creek Jct (Note 3)	Hillsboro	0.66	SPW	18.10	1	1	3W- 266	ACSR	Vertical	115						
19	115.88 Souhtown	Bonita	4.81	SPW	0.42	1	1	3W- 795	ACSR	Vertical	115						

20	115.88 Timberlane	Southtown	3.33	SPW	0.60	1	1	3W-795	ACSR	Vertical	115						
21	115.92 STR 38	STR 51	0.84	HFW	16.60	1	1	3W-795	ACSR	Vertical	115						
22	Note 2 - Removal 115.22 - Smittyville Switching State was removed. This included removal of STR 105 which was HFW. The new STR we installed was STR 104 SPS.																
44	TOTAL		139		170	21	21									61,006,538	61,006,538

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	11th & Halstead	Distribution	Unattended	69.00	12.47		25	2				
2	12th & Clay	Distribution	Unattended	115.00	12.00		45	2				
3	14th & Lorraine	Distribution	Unattended	69.00	12.00		21	2				
4	166th St.	Distribution	Unattended	115.00	12.00		25	1				
5	17th & Fairlawn	Distribution	Unattended	115.00	12.00		70	3				
6	18th & Plum	Distribution	Unattended	69.00	12.00		11	1				
7	19th Street	Distribution	Unattended	115.00	12.00		70	3				
8	27th & Croco	Distribution	Unattended	115.00	12.00		22	1				
9	29th & Gage	Distribution	Unattended	115.00	12.00		45	2				
10	2nd & Elm	Distribution	Unattended	69.00	4.00		11	1				
11	2nd & Madison	Distribution	Unattended	69.00	13.20		70	3				
12	2nd & Prescott	Distribution	Unattended	34.00	12.00		21	2				
13	30th & Prairie	Distribution	Unattended	115.00	12.00		21	2				
14	3rd & Van Buren	Distribution	Unattended	115.00	12.00		22	1				
15	3rd & Van Buren	Transmission	Unattended	115.00	69.00	34.50	112	1				
16	41st & California	Distribution	Unattended	115.00	12.00		47	2				
17	43rd & Lorraine	Distribution	Unattended	115.00	12.00		25	1				
18	4th & Van Buren	Distribution	Unattended	115.00	12.00		101	4				
19	53rd & Mund	Distribution	Unattended	115.00	12.00		50	2				
20	54th & Meriden	Distribution	Unattended	115.00	12.00		14	1				
21	6th & Golden	Distribution	Unattended	115.00	12.00		47	2				
22	6th Street	Distribution	Unattended	115.00	12.00		67	3				
23	87th Street	Transmission	Unattended	345.00	115.00		400	1				
24	95th & Waverly	Distribution	Unattended	115.00	12.00		50	2				
25	Abilene Energy Center	Transmission	Unattended	115.00	34.00		89	2				

26	Amelia Earhart	Distribution	Unattended	115.00	12.00		100	4			
27	Anzio	Transmission	Unattended	115.00	34.00		71	2			
28	Arnold	Distribution	Unattended	69.00	12.00		11	1			
29	Arnold	Distribution	Unattended	115.00	12.00		21	2			
30	Arnold	Transmission	Unattended	115.00	69.00		112	1			
31	Auburn Substation	Transmission	Unattended	230.00	115.00		400	1			
32	Auburn Substation (spare)	Transmission	Unattended	230.00	115.00		280		1		
33	BALDWIN #472	Distribution	Unattended	34.00	12.00		13	2	1		
34	Bonita	Distribution	Unattended	115.00	12.00		25	1			
35	Central Crossing	Distribution	Unattended	115.00	12.00		50	2			
36	Cheyenne	Transmission	Unattended	115.00	34.00		38	1	1		
37	Cheyenne	Distribution	Unattended	115.00	12.00		14	1			
38	Circle	Transmission	Unattended	230.00	115.00		280	1			
39	Cities Service	Transmission	Unattended	69.00	34.00		14	2			
40	Clay Center Junction	Transmission	Unattended	115.00	34.00		38	1			
41	County Line	Transmission	Unattended	115.00	69.00	34.50	112	1			
42	County Line	Transmission	Unattended	115.00	34.00		22	1			
43	Davis	Transmission	Unattended	115.00	69.00	34.00	67	2			
44	Davis	Distribution	Unattended	115.00	12.00		47	3			
45	Deer Creek	Distribution	Unattended	69.00	12.00		11	1			
46	Deer Creek	Transmission	Unattended	69.00	34.00		20	1			
47	East Abilene	Distribution	Unattended	115.00	12.00		36	1			
48	East Eureka	Transmission	Unattended	115.00	34.00		28	1			
49	East Eureka	Distribution	Unattended	34.00	12.00		11	1			
50	East Fairmount	Distribution	Unattended	115.00	12.00		25	1			
51	East Marysville	Distribution	Unattended	34.50	12.00		15	1			
52	East Nemaha	Transmission	Unattended	115.00	34.00		38	1			
53	East Street	Distribution	Unattended	115.00	12.00		60	1			
54	East Street	Transmission	Unattended	115.00	34.00		38	2			
55	Education Station (MacVicar)	Distribution	Unattended	115.00	12.00		50	1			
56	Edwardsville	Distribution	Unattended	115.00	12.00		46	2			
57	Edwardsville	Transmission	Unattended	161.00	115.00		168	3			
58	Emporia Energy Center - (Generation)	Transmission	Attended	18.00	345.00		690	3			
59	Emporia Energy Center - (Generation)	Transmission	Attended	13.80	345.00		240	2			
60	F & Monroe	Distribution	Unattended	69.00	12.00		11	1			
61	Fairgrounds	Distribution	Unattended	115.00	12.00		50	2			
62	Fairmont - Basehor	Distribution	Unattended	34.00	12.00		11	1			
63	Florence Junction	Transmission	Unattended	115.00	34.00		21	2			
64	FMC	Distribution	Unattended	115.00	12.00		21	2			

65	Four Corners	Distribution	Unattended	115.00	12.00		11	1			
66	Ft. Junction Sw. Station	Distribution	Unattended	115.00	12.00		25	1			
67	Geary County	Transmission	Unattended	345.00	115.00	14.40	400	1			
68	Goff	Distribution	Unattended	115.00	12.00		14	1			
69	Hallmark	Distribution	Unattended	115.00	12.00		22	1			
70	Hatcher	Distribution	Unattended	34.00	12.00		14	2			
71	Heartland	Distribution	Unattended	115.00	12.00		25	1			
72	Hoyt	Transmission	Unattended	345.00	115.00	14.40	560	1			
73	Hunter's Island	Distribution	Unattended	34.00	12.00		11	3			
74	Hutchinson Energy Center Substation	Transmission	Attended	115.00	69.00		112	1			
75	Hutchinson Gas Turbine - (Generation)	Transmission	Attended	13.80	69.00		65	1			
76	Hutchinson Gas Turbine - (Generation)	Transmission	Attended	69.00	13.80		65	1			
77	Hutchinson Gas Turbine - (Generation)	Transmission	Attended	13.80	115.00		194	2			
78	Hutchinson Gas Turbine- (Generation)	Transmission	Attended	115	14		65	1			
79	Indian Hills	Distribution	Unattended	115.00	12.00		45	1			
80	Indianola	Distribution	Unattended	115.00	12.00		25	1			
81	Indianola	Transmission	Unattended	115.00	34.00		100	2			
82	Jaggard	Transmission	Unattended	115.00	34.00		28	1			
83	Jaggard	Distribution	Unattended	115.00	12.00		25	2			
84	Jeffrey Energy Center Substation	Transmission	Attended	345.00	230.00	14.40	1120	2			
85	Jeffrey Energy Center Unit 1 - (Generation)	Transmission	Attended	26.00	230.00		797	1			
86	Jeffrey Energy Center Unit 2 - (Generation)	Transmission	Attended	26.00	345.00		750	1			
87	Jeffrey Energy Center Unit 3 - (Generation)	Transmission	Attended	26.00	345.00		750	1			
88	Junction City	Distribution	Unattended	115.00	12.00		21	2			
89	Junction City	Transmission	Unattended	115.00	34.00		22	1			
90	K.U. West Campus	Distribution	Unattended	115.00	12.00		11	1			
91	Keene	Transmission	Unattended	115.00	34.00		25	1			
92	Kelly	Transmission	Unattended	161.00	115.00		167	1			
93	KnobHill	Transmission	Unattended	115.00	34.00		75	2			
94	KSU Campus	Distribution	Unattended	115.00	12.00		95	4			
95	Lang	Transmission	Unattended	345.00	115.00		280	1			
96	Lawrence Energy Center Unit 4 - (Generation)	Transmission	Unattended	14.40	115.00		135	1			
97	Lawrence Energy Center Unit 5 - (Generation)	Transmission	Unattended	24.00	230.00		448	1			
98	Lawrence Hill	Distribution	Unattended	115.00	12.00		97	1			
99	Lawrence Hill	Transmission	Unattended	230.00	115.00		400	1			
100	Levee	Distribution	Unattended	115.00	12.00		25	3			
101	Marysville	Distribution	Unattended	34.00	12.00		10	1			

102	Matters Corner	Distribution	Unattended	115.00	12.00		45	2				
103	Matters Corner	Transmission	Unattended	115.00	34.00		50	1				
104	McDowell Creek	Transmission	Unattended	115.00	34.00		38	1				
105	McDowell Creek	Transmission	Unattended	230.00	115.00		280	1				
106	Meadowlark	Distribution	Unattended	115.00	12.00		50	2				
107	Mentor	Distribution	Unattended	115.00	12.00		50	2				
108	Metropolitan	Distribution	Unattended	34.40	12.00		11	1				
109	Midland Jct.	Transmission	Unattended	230.00	115.00		280	1				
110	Midland Jct.	Distribution	Unattended	115.00	12.00		25	1				
111	Monticello	Distribution	Unattended	115.00	12.00		25	1				
112	Moonlight	Distribution	Unattended	115.00	12.00		70	3				
113	Morris County	Transmission	Unattended	345.00	230.00	14.40	560	1				
114	Morris County	Transmission	Unattended	115.00	34		33	1				
115	Morris County	Transmission	Unattended	230.00	115.00		280	1				
116	Moundridge	Transmission	Unattended	138.00	115.00		350	2				
117	Moundridge	Transmission	Unattended	138.00	69.00		100	1				
118	Mulberry Creek	Distribution	Unattended	34.00	12.00		11	1				
119	N.W. Leavenworth	Transmission	Unattended	115.00	34.00		27	1				
120	N.W. Leavenworth	Distribution	Unattended	115.00	12.00		11	1				
121	New Cities Service	Distribution	Unattended	115.00	12.00		47	2				
122	New Cities Service	Transmission	Unattended	115.00	69.00		56	1				
123	New Cities Service	Transmission	Unattended	115.00	34.00		38	1				
124	North Central Foundry	Transmission	Unattended	115.00	34.00		11	1				
125	North Manhattan	Transmission	Unattended	230.00	115.00	14.00	280	1				
126	North Street	Distribution	Unattended	115.00	12.00		14	1				
127	North Tyler	Distribution	Unattended	115.00	12.00		47	2				
128	Northland	Distribution	Unattended	115.00	12.00		36	2				
129	Oskaloosa	Distribution	Unattended	34.00	12.00		11	1				
130	Parallel	Distribution	Unattended	115.00	12.00		11	1				
131	Parallel	Transmission	Unattended	115.00	34.00		28	1				
132	Peil	Distribution	Unattended	115.00	12.00		25	1				
133	Pentagon	Distribution	Unattended	115.00	12.00		50	2				
134	Quinton Heights	Distribution	Unattended	115.00	12.00		45	2				
135	Reno County	Transmission	Unattended	345.00	115.00		560	2				
136	Salina Main	Transmission	Unattended	115.00	34.00		67	3				
137	Salina Main	Distribution	Unattended	115.00	12.00		21	2				
138	Schilling	Distribution	Unattended	115.00	12.47		20	1				
139	Sherman & Madison	Distribution	Unattended	34.00	4.00		11	1				
140	Sherwood	Distribution	Unattended	115.00	12.00		25	1				

141	Smoky Hill	Transmission	Unattended	115.00	34.00		37	1				
142	Smoky Hill	Distribution	Unattended	115.00	12.00		45	1				
143	South Alma	Transmission	Unattended	115.00	34.00		28	1				
144	South Gage	Distribution	Unattended	115.00	12.00		45	2				
145	Southtown	Distribution	Unattended	115.00	12.00		45	2				
146	Springhill	Distribution	Unattended	115.00	12.00		11	1				
147	Springhill (21)	Distribution	Unattended	115.00	12.00		21	2				
148	Springhill	Transmission	Unattended	161.00	115.00		168	1				
149	Spruce St.	Distribution	Unattended	115.00	12.00		47	2				
150	Stagg Hill	Transmission	Unattended	115.00	34.50		37	1				
151	Stagg Hill	Distribution	Unattended	115.00	12.47		11	1				
152	Stranger Creek	Transmission	Unattended	345.00	115.00	14.40	1120	2				
153	Summit	Transmission	Unattended	345.00	230.00	14.40	560	1				
154	Summit	Transmission	Unattended	230.00	115.00		560	2				
155	Swissvale	Transmission	Unattended	345.00	230.00	14.40	960	2				
156	Tecumseh Hill	Transmission	Unattended	230.00	115.00		280	1				
157	Tecumseh Hill	Transmission	Unattended	161.00	115.00		168	1				
158	Thornton St.	Transmission	Unattended	115.00	34.00		27	1				
159	Thornton St.	Distribution	Unattended	115.00	12.00		22	1				
160	Timberlane	Distribution	Unattended	115.00	12.00		70	3				
161	Timberlane	Transmission	Unattended	115.00	34.00		25	1				
162	Tonga Tap	Distribution	Unattended	115.00	12.00		14	1				
163	Tonga Tap	Transmission	Unattended	115.00	34.00		56	2				
164	Tonganoxie	Distribution	Unattended	34.00	12.00		12	2				
165	Union Ridge	Transmission	Unattended	115.00	34.00		50	1				
166	Union Ridge	Transmission	Unattended	230.00	115.00		100	1				
167	Vaughn	Transmission	Unattended	115.00	34.00		38	1				
168	Wadsworth	Distribution	Unattended	34.00	4.00		17	2				
169	Walnut	Distribution	Unattended	115.00	12.00		21	2				
170	Walnut	Transmission	Unattended	115.00	69.00		45	1				
171	West Abilene	Distribution	Unattended	34.00	12.00		21	2				
172	West Emporia	Transmission	Unattended	115.00	34.00		37	1				
173	West Emporia	Distribution	Unattended	115.00	12.00		33	2				
174	West Junction City	Distribution	Unattended	115.00	12.00		70	3				
175	West KSU Stadium	Distribution	Unattended	34.00	12.00		21	2				
176	West McPherson	Transmission	Unattended	115.00	34.00		28	2				
177	Westgate	Distribution	Unattended	34.00	12.00		30	2				
178	Wheatland	Transmission	Unattended	115.00	34.00		66	2				
179	Wildcat Creek	Distribution	Unattended	115.00	12.00		48	2				

180	Wren	Distribution	Unattended	115.00	12.00		72	3			
181	Abilene DS&O (Resale)			34.00	12.00		7	2			
182	Baldwin Creek (Resale)			115.00	12.00		25	2			
183	Circleville (Resale)			115.00	34.00		38	1			
184	Clay Center COOP (Resale)			34.50	12.47		3	1			
185	Council Grove (Resale)			34.00	12.00		14	2			
186	Drive-In (Resale)			34.00	12.00		14	1			
187	East Manhattan (Resale)			230.00	115.00		280	1			
188	East Manhattan (Resale)			115.00	12.00		45	2			
189	Eudora Township (Resale)			115.00	12.00		23	1			
190	Forbes (Resale)			115.00	12.00		47	2			
191	Herington City (Resale)			34.50	4.16		11	1			
192	Hillsboro Flint Hills COOP (Resale)			34.00	12.00		3	1			
193	Hillsboro Interconnect (Resale)			34.00	12.00		9	1			
194	Hoyt HTI (Resale)			115.00	12.00		11	1			
195	Hoyt HTI (Resale)			115.00	4.00		7	1			
196	Hoyt Mayetta Rural (Resale)			34.00	12.00		11	1			
197	Lindsborg Interconnect (Resale)			34.00	12.00		11	3			
198	Louisville (Resale)			34.00	12.00		11	1			
199	Minneapolis DS&O (Resale)			34.00	12.00		4	1			
200	Olpe - Lyon Co. REA (Resale)			34.00	12.00		4	1			
201	Pearl DS&O COOP (Resale)			34.00	12.00		4	1			
202	Ramona DS&O (Resale)			34.00	12.00		1	3			
203	Rock Creek (Resale)			69.00	12.00		11	1			
204	S.W. Lawrence (Resale)			115.00	12.00		70	3			
205	Salemburg DS&O COOP (Resale)			34.00	12.00		1	3			
206	Scranton (Resale)			115.00	12.00		11	1			
207	Shawnee Heights (Resale)			115.00	12.00		11	1			
208	South Seneca (Resale)			115.00	34.00		28	1			
209	South Seneca (Resale)			34.00	12.00		14	2			
210	Southgate (Resale)			115.00	12.00		50	1			
211	St. George REC (Resale)			34.00	12.00		11	1			
212	Wamego Interconnect (Resale)			34.00	12.00		15	1			
213	Wathena (Resale)			69.00	12.00		20	2			
214	Wathena (Resale)			69.00	34.00		14	1			
215	Westmoreland (Resale)			34.00	12.00		11	1			
216	Substations with < 10 MVA, Total						31	6			
217	Spare						280		1		
218	Transmission Attended						4848	16			

219	Transmission Unattended						12416	88				
220	Distribution Attended						0	0				
221	Distribution Unattended						3321	171				
222	Resale						850	50				
223	Total						21435	325	1			
224	Total											0

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	(a) Payroll and Related Overheads	Evergy Metro	107 163 184 186 408 426 500 501 506 510 557 560 561 566 568 570 580 586 588 590 598 901 902 903 907 908 910 911 912 920 925 926 928 935 556	35,555,666
3	Outside Services	Evergy Metro	107 163 184 426 506 557 560 580 588 901 903 907 908 909 910 912 921 923 928 930 935 556	6,772,041
4	Computer Application & Software	Evergy Metro	107 163 417 426 557 560 566 580 588 592 598 901 902 903 908 910 921 922 923 928 930 931 935 556	1,000,140
5	Office Supplies and Expenses	Evergy Metro	107 163 165 184 186 232 426 500 501 506 510 549 557 560 561 566 568 570 580 584 588 590 593 598 901 902 903 907 908 909 910 911 912 920 921 922 923 928 930 935 556 931	2,597,957
6	Employee Pension and Benefits	Evergy Metro	107 184 242 426 431 506 570 580 588 901 903 908 910 920 921 926 930 163	5,236,668
7	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	23,053,202
8	Customer Account and Information	Evergy Metro	426 560 588 908 909 910 921	1,065,819
9	Prepays	Evergy Metro	165	11,224,044
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Payroll and Related Overheads	Evergy Kansas South	163 184 408 426 560 561 566 568 580 586 588 590 597 901 902 903 907 908 910 912 916 920 925 926 928	14,643,363
22	Common Use Facilities	Evergy Kansas South	426 557 573 598 903 935	3,379,634
23	Employee Pension and Benefits	Evergy Kansas South	184 232 431 586 597 902 908 912 920 921 926 930	1,154,501
24	Outside Services	Evergy Kansas South	184 426 557 561 580 588 598 901 903 908 909 910 921 923 930 935	1,470,381
25	Computer Application & Software	Evergy Kansas South	101 106 163 184 417 426 560 566 580 581 588 592 598 901 902 903 908 910 921 922 923 930 931 935	458,210

26	Office Supplies and Expenses	Evergy Kansas South	163 165 184 426 557 560 561 566 568 580 581 586 588 590 592 593 597 901 902 903 907 908 909 910 912 916 920 921 923 925 928 930 931 935	836,011
27	Prepays	Evergy Kansas South	165	857,205
28	Payroll and Related Overheads	Evergy Metro	107 108 163 184 232 242 408 417 426 501 510 551 556 557 560 561 563 566 568 570 571 580 583 584 586 588 590 593 594 596 901 902 903 905 907 908 910 912 916 920 925 926 928 935	37,930,808
29	Common Use Facilities	Evergy Metro	426 557 573 598 903 935	5,124,198
30	Outside Services	Evergy Metro	107 108 182 184 417 426 502 506 549 556 557 561 566 568 580 588 598 901 903 908 909 910 921 923 930	2,763,138
31	Employee Pension and Benefits	Evergy Metro	107 108 163 184 232 417 431 556 583 584 588 593 901 902 908 910 912 920 921 926 930	2,018,998
32	Computer Application & Software	Evergy Metro	101 106 107 163 184 417 426 557 560 566 580 581 588 592 598 901 903 908 910 921 922 923 930 931 935	911,364
33	Office Supplies and Expenses	Evergy Metro	107 108 163 165 182 184 417 426 501 502 506 510 549 551 556 557 560 561 563 566 568 570 571 580 581 583 584 586 588 589 590 592 593 596 598 901 902 903 905 907 908 909 910 912 916 920 921 923 925 928 930 935	1,023,131
34	Inventory & Supplies	Evergy Metro	107 163 184 417 426 500 502 506 566 568 588 589 598 901 903 921 930	427,495
35	Prepays	Evergy Metro	165	1,374,599
36	Payroll and Related Overheads	Evergy Missouri West	163 184 232 408 417 426 556 560 561 563 566 568 570 571 580 586 588 590 901 902 903 907 908 910 912 916 920 925 926 928	12,318,421
37	Common Use Facilities	Evergy Missouri West	426 557 573 598 903 935	2,135,301
38	Merger Transition Costs	Evergy Missouri West	426.5	
39	Employee Pension and Benefits	Evergy Missouri West	163 184 232 431 556 901 902 908 910 912 920 921 926 930	972,410
40	Outside Services	Evergy Missouri West	184 426 556 557 561 580 588 901 903 908 909 910 921 923 930	767,682
41	Computer Application & Software	Evergy Missouri West	101 106 107 163 184 417 426 557 560 566 580 581 588 592 598 901 903 908 910 921 922 923 930 931 935	385,903
42	Office Supplies and Expenses	Evergy Missouri West	163 165 184 417 426 556 557 560 561 563 566 568 570 571 580 581 586 588 590 592 598 901 902 903 907 908 909 910 912 916 920 921 923 925 928 930 935	400,572
42				

Name of Respondent: Evergy Kansas Central, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: DescriptionOfNonPowerGoodOrService

Applies to lines 1-42:

Assets belonging to one affiliate may be used by another affiliate. The billing for common use property is based on the depreciation or amortization expense of the underlying asset and a rate of return applied to the net plant. The total cost is then allocated on an applicable allocation factor.

Affiliate transactions for goods and services are captured and billed based on the operating unit of the account code. Goods and services related to one affiliate are direct billed to the benefiting affiliate. Goods and services related to more than one affiliate are allocated on a relevant cost driver determined by the type of cost and the benefiting affiliate or if costs were general in nature, on a general allocator.

FERC FORM NO. 1 ((NEW))