



# **CCR FUGITIVE DUST CONTROL PLAN**

**Montrose Generating Station**  
**400 Southwest Highway P, Clinton, Missouri**

**April 16, 2021**

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## Revision History

Revision Number	Revision Date	Section Revised	Summary of Revisions
0	10/19/2015	N/A	Original Format
1	2/18/2021	All	Format, control measures updated to reflect decommissioning. Added new contact information.

## 1.0 Background

The purpose of this CCR Fugitive Dust Control Plan (Plan) is to identify and describe the Coal Combustion Residuals (CCR) fugitive dust control measures used to effectively minimize the potential for CCR to become airborne at the Montrose Generating Station (Montrose). The following sections provide background information on the facility, CCR, and related regulatory requirements.

### 1.1 Facility Information

Name of Facility:	Montrose Generating Station (Montrose)
Name of Operator:	Evergy Metro, Inc (Evergy)
Operator Mailing Address:	400 SW Highway P, Clinton, MO 64735
Location:	Approximately ten miles southwest of Clinton, Missouri.
Facility Description:	The Montrose Generating Station ceased operations in 2018. Historically, Montrose was a coal-fired electric generating station that contained two coal-fired units that produced fly ash and bottom ash. CCRs generated were managed in three CCR units, including the North Ash Impoundment, the South Ash Impoundment, and one CCR Landfill. Fly ash was collected and pneumatically conveyed to silos where it was off-loaded for beneficial use or transported via tanker truck to the landfill. Bottom ash was sluiced to dewatering bins where it was loaded into trucks for beneficial use or transported to the landfill for storage or disposal. The landfill is currently being used to dispose of coal remnants and de minimis quantities of CCR from the plant closure and may be used to dispose CCR from other Evergy facilities.

### 1.2 Coal Combustion Residuals

CCR materials are produced at coal-fired power plants when coal is burned to produce electricity. CCR materials are managed by coal-fired power plant sites, including on-site storage, processing (such as dewatering), and final disposal, typically in CCR landfills. Due to plant decommissioning activities, no CCR(s) are generated at the facility. CCRs disposed at the facility are a component of the plant closure process. These CCR(s) include fly ash, bottom ash, and flue gas desulfurization (FGD) materials. General characteristics of these CCR materials are described below.

- **Fly Ash** – Fly ash is captured from exhaust (flue) gases by emissions control equipment such as baghouses. Fly ash is characterized by clay-sized and silt-sized fine grain materials, consisting of silica, calcium, alumina, iron and trace heavy metals. Due to the small particle size and consistency, fly ash can often be mobilized by windy conditions when it is dry. Typically, the facility burns coal which generates fly ash with self-cementing properties in the presence of water. For this reason, a crust generally forms on its surfaces, reducing the potential for dust issues from fly ash storage areas.
- **FGD Materials** – FGD materials such as gypsum are produced by FGD emissions control systems, which are designed and operated to remove sulfur dioxide (SO<sub>2</sub>) from exhaust (flue) gases. FGD materials are generally produced as a wet sludge, which is then dewatered and managed as a dry material. Under certain conditions, FGD materials can form a crust on surfaces, reducing potential for dust issues from FGD storage areas.
- **Bottom Ash** – Bottom ash is characterized by sand-sized and gravel-sized materials, which settle by gravity to the bottom of a coal-fired furnace. Due to the heavier, larger-grained material, it is less prone to being mobilized under windy conditions when dry.

### 1.3 Regulatory Requirements

This plan has been developed for the Montrose Generating Station in accordance with 40 CFR 257.80(b). The CCR Rule requires preparation of a CCR Fugitive Dust Control Plan for facilities including CCR Landfills, CCR Surface Impoundments, and any lateral expansion of a CCR unit. Selected definitions from the CCR Rule are provided below.

- **CCR (coal combustion residuals)** means fly ash, bottom ash, boiler slag, and flue gas desulfurization materials generated from burning coal for the purpose of generating electricity by electric utilities and independent power producers.
- **CCR fugitive dust** means solid airborne particulate matter that contains or is derived from CCR, emitted from any source other than a stack or chimney.
- **CCR landfill** means an area of land or an excavation that receives CCR and which is not a surface impoundment, an underground injection well, a salt dome formation, a salt bed formation, an underground or surface coal mine, or a cave. For purposes of this subpart, a CCR landfill also includes sand and gravel pits and quarries that receive CCR, CCR piles, and any practice that does not meet the definition of a beneficial use of CCR.
- **CCR surface impoundment** means a natural topographic depression, manmade excavation, or diked area, which is designed to hold an accumulation of CCR and liquids, and the unit treats,

stores, or disposes of CCR.

- **CCR unit** means any CCR landfill, CCR surface impoundment, or lateral expansion of a CCR unit, or a combination of more than one of these units, based on the context of the paragraph(s) in which it is used. This term includes both new and existing units, unless otherwise specified.
- **Qualified professional engineer** means an individual who is licensed by a state as a Professional Engineer to practice one or more disciplines of engineering and who is qualified by education, technical knowledge and experience to make the specific technical certifications required under this subpart. Professional engineers making these certifications must be currently licensed in the state where the CCR unit(s) is located.

The CCR Rule requires owners or operators of these CCR facilities to adopt and document “measures that will effectively minimize CCR from becoming airborne at the facility, including CCR fugitive dust originating from CCR units, roads, and other CCR management and material handling activities” (40 CFR 257.80). Owners/Operators of existing, active CCR unit were required to prepare a CCR Fugitive Dust Control Plan “no later than October 19, 2015, or by initial receipt of CCR in any CCR unit at the facility if the owner or operator becomes subject to this subpart after October 19, 2015” (40 CFR 257.80 (b)(5)). Owners of inactive CCR surface impoundments must prepare a CCR Fugitive Dust Control Plan no later than April 18, 2017 (40 CFR 257.100 (e)(4)(i)). This plan has been developed to meet these requirements and is in addition to any other Occupational Safety and Health Act (OHS) standards applicable to this facility.

## **2.0 CCR Fugitive Dust Source & Control Measures**

Potential CCR fugitive dust sources at the site generally include, loading, unloading, transportation in trucks or on conveyors, stockpiles, vehicle traffic, and landfill placement. These general sources are categorized for Montrose for the purposes of CCR fugitive dust management as follows:

- (1) CCR short-term storage and management areas;
- (2) CCR Landfill Units;
- (3) CCR Surface Impoundment Unit; and
- (4) Facility Roads

The Montrose Generating Station has implemented these dust control measures, which are applicable and appropriate for site conditions in accordance with 40 CFR 257.80(b)(1).

### **2.1 CCR Short-Term Storage and Management Areas**

The Montrose Generating Station no longer has any active temporary storage areas. All permanent and temporary structures associated with processing/management of CCR(s) have been removed as a part of the plant decommissioning process. Due to decommissioning activities, dust control measures that were historically employed at short-term storage and management areas have been discontinued.

## **2.2 CCR Landfill Units**

Due to plant decommissioning activities, CCR(s) are no longer generated at the Site. Any discovered or off-site CCR are conditioned before or during placement into the landfill. Water will be added, as needed, to the CCR materials to reduce wind dispersal and improve compaction during CCR placement in landfill units. During high wind conditions, unloading operations may be reduced or halted.

After final elevations are achieved, the final cap and cover, including vegetation, will be installed and maintained to reduce the potential for CCR becoming exposed to the atmosphere.

## **2.3 CCR Surface Impoundment Unit**

Energy has no active CCR surface impoundments at Montrose. All surface impoundments at the facility are closed by removal.

## **2.4 Facility Roads**

Due to decommissioning activities, road traffic at the facility is greatly reduced. Despite the reduction in traffic, the following dust control measures are typically implemented for roads in active use for CCR management activities at the facility.

- Vehicle speed limits are enforced to reduce dust mobilization.
- During high wind conditions, operations and related traffic may be reduced or halted.
- During non-freezing weather, unpaved roads at the Facility are sprayed when truck traffic is planned/anticipated.

### 3.0 Citizen Complaint Log

A specific requirement of the CCR Fugitive Dust Control regulations (40 CFR 257.80(b)(3)) requires owners and operators of all CCR units to develop and implement formal procedures within the Plan for logging citizen complaints involving CCR fugitive dust events.

Complaints received by Montrose or Evergy will be recorded by/forwarded to the designated point(s) of contact for logging and recordkeeping. Montrose will maintain records of concerns about CCR fugitive dust from the facility in accordance with 40 CFR 257.80(b)(3) using the CCR Fugitive Dust Complaint Record provided in Appendix A.

Contact Information: Environmental Services Department

Address: Evergy  
818 South Kansas Avenue  
Topeka, Kansas 66601

Alternate:  
PO Box 418679  
Kansas City, MO 64141-9679

E-mail Address: EvergyCCR@evergy.com

Phone Number: 888-471-5275  
Alternate:

### 4.0 CCR Fugitive Dust Control Plan Assessment and Amendment

Evergy assesses the effectiveness of CCR Fugitive Dust Control Plans, annually, in accordance with 40 CFR 257.80(b). If practical and more effective prevention and control technology has been field-proven at the time of the review and will significantly improve dust controls, this CCR Fugitive Dust Control Plan will be amended to reflect the changes. Amended plans are certified by a qualified Professional Engineer as required by 40 CFR 257.80(b)(7). All plan changes are documented using the Revision History which prefaces this Plan.

Based on the assessment, Evergy may choose to amend this Plan if measures are deemed ineffective or if changes have been made to the areas being managed, the dust control measures, and/or other operating practices are required to continue compliance with the regulatory standards. Amendments to the current Plan will be completed in accordance with §257.80(b)(6) of the Final CCR Rule.

The state of Missouri will be notified in accordance with 40 CFR 257.106(g) when this Plan has been amended and placed in the facility operating record and on the Evergy CCR internet site.

### 5.0 ENGINEERING CERTIFICATION

Pursuant to 40 CFR 257.80 and by means of this certification, I attest that:

- (i) I am familiar with the requirements of the CCR Rule (40 CFR 257);
- (ii) I, or my agent, have visited and examined the Montrose Generating Station;
- (iii) the CCR Fugitive Dust Control Plan has been prepared in accordance with good engineering practice, including consideration of applicable industry standards, and with the requirements of the CCR Rule; and
- (iv) the CCR Fugitive Dust Control Plan meets the requirements of 40 CFR 257.80(b).



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Walter J. Martin, P.E.

Printed Name of Qualified Professional Engineer



# Appendix A

## CCR FUGITIVE DUST COMPLAINT RECORD

Site Name

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Time & Date of  
Correspondence

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Name of Citizen

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Phone Number

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Mailing address

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Email Address

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Topic of  
Correspondence

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Describe Observed  
Event (include  
date/time; wind &  
conditions, other info)

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Required Corrective  
Actions or Follow-Up, If  
Applicable

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